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Title: Colloid and Interface Science Research at EES

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He, Peng
Tarimala, Sowmitri

Intended for: DOE
Vist by U of A researchers
Groundwater
Remediation
Reading Room
RCRA



Disclaimer:

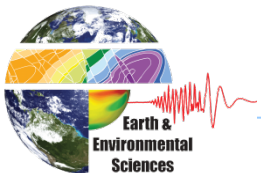
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Title: Colloid and Interface Science Research at EES

Abstract

This is an overview presentation for visitors for the University of Alberta who are visiting LANL between May 23-24. The purpose of the meeting/visit is to communicate current research interests, capabilities, and skills between these researchers and LANL staff in areas related to colloid and interface science in the context of energy security and environmental applications.

Colloid and Interface Science Research at EES



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Experimental Capabilities & Interests

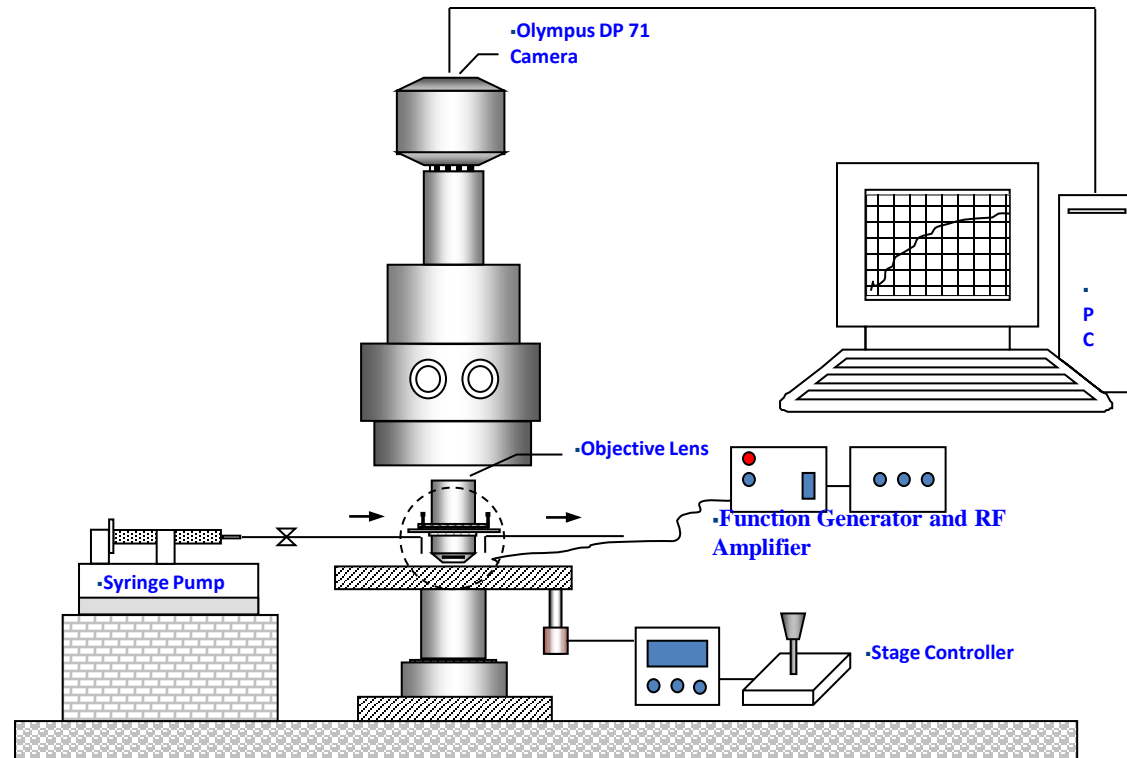
- Quantitative direct colloid visualization (AVMIDAS)
- Microfluidics
- Particle and flow manipulation (Acoustic/Electric)
- Shear thickening/thinning
- Coagulation/flocculation/sedimentation/floatation/deposition & release kinetics
- Electrokinetic phenomena
- Surface modification (Switchable properties)
- New Colloid counting, sizing, and ζ -potential measuring technologies

Experimental Capabilities (*cont.*)

- Surface energy and contact angle
- Stability and Phase separation
- Dynamic core stimulation
- Field Flow Fractionation
- BET Surface area
- Flow Cytometry
- Dynamic column transport
- Batch and column sorption/desorption

Quantitative Direct Visualization

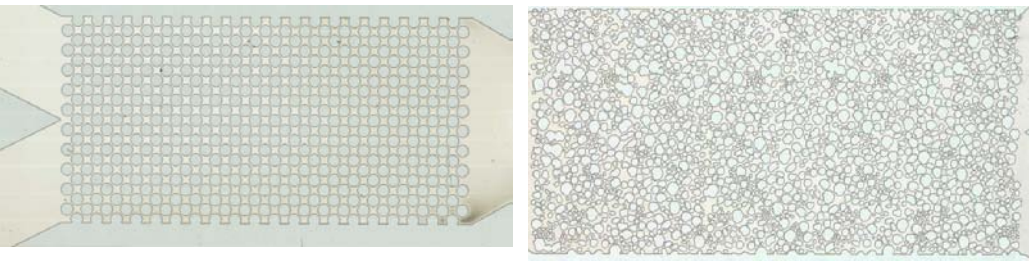
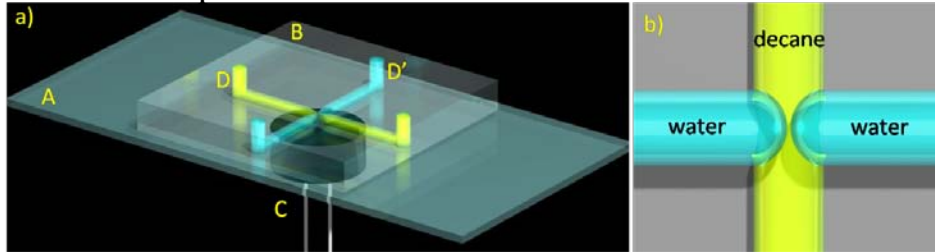
Automated Video Microscopic Imaging and Data Acquisition System (AVMIDAS)



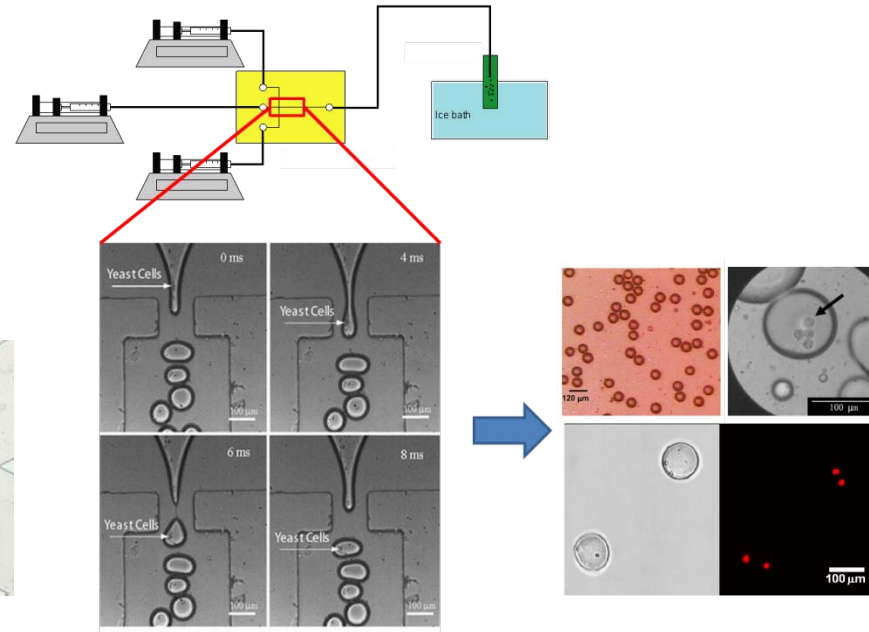
Abdel-Fattah et al., U.S. Patent No. 6,836,559

Microfluidics

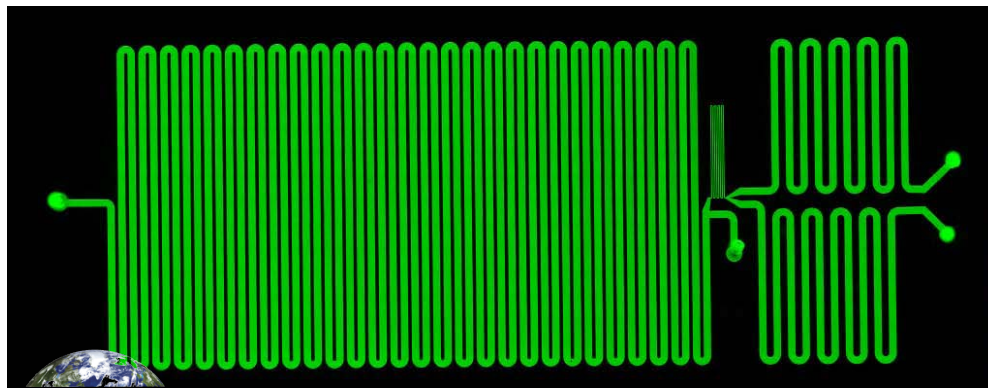
Thin film rupture studies



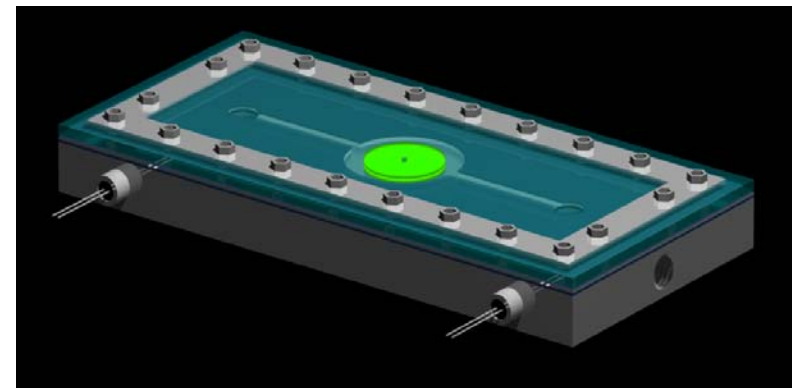
Reactive transport and mixing visualization



Encapsulation

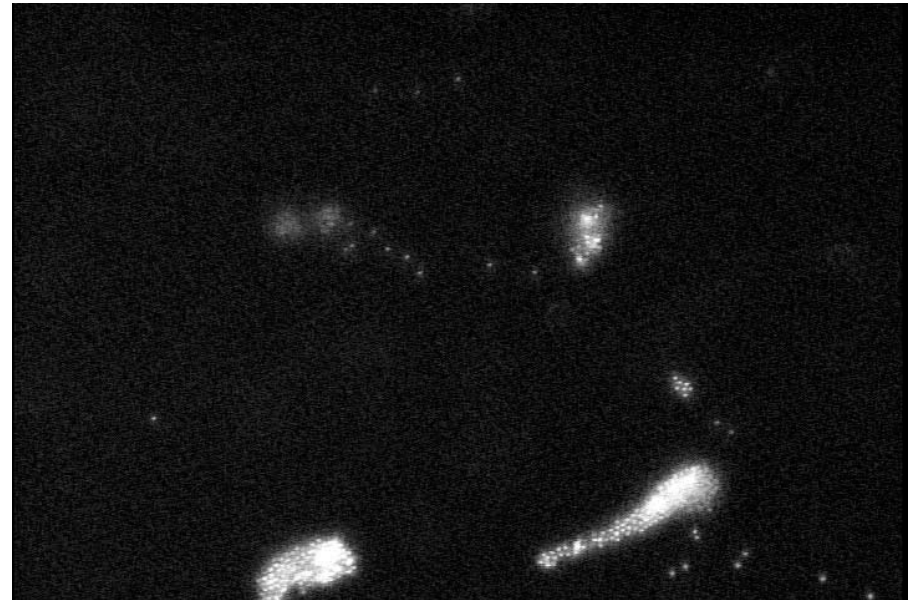


Microreactor

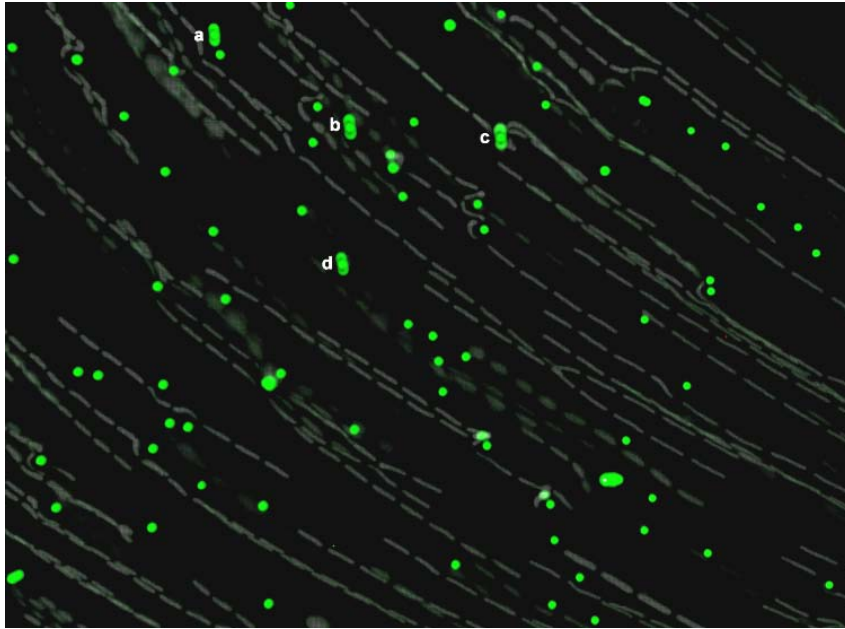


Controlled pressure and temperature

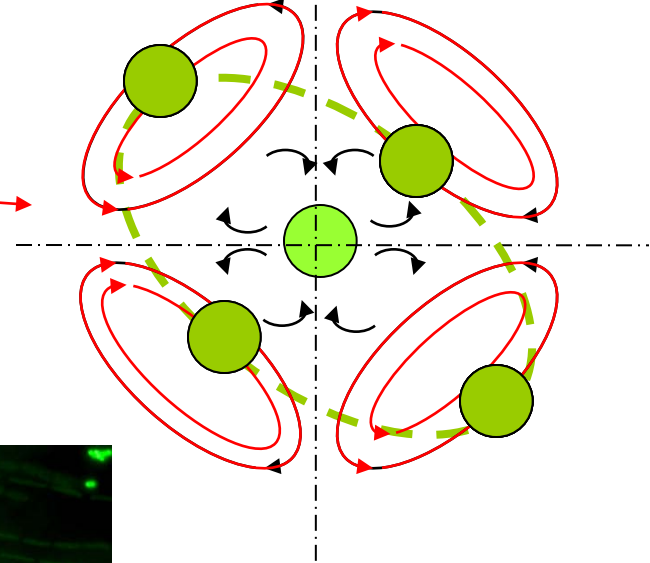
Particle Manipulation



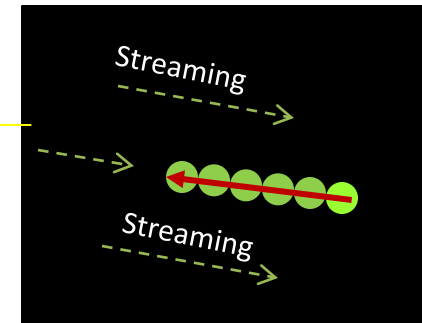
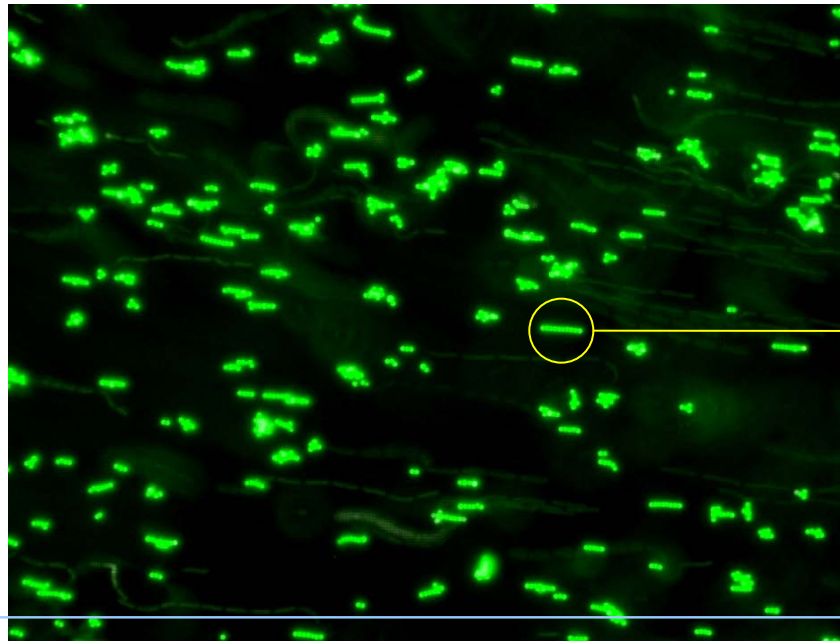
Particle Manipulation



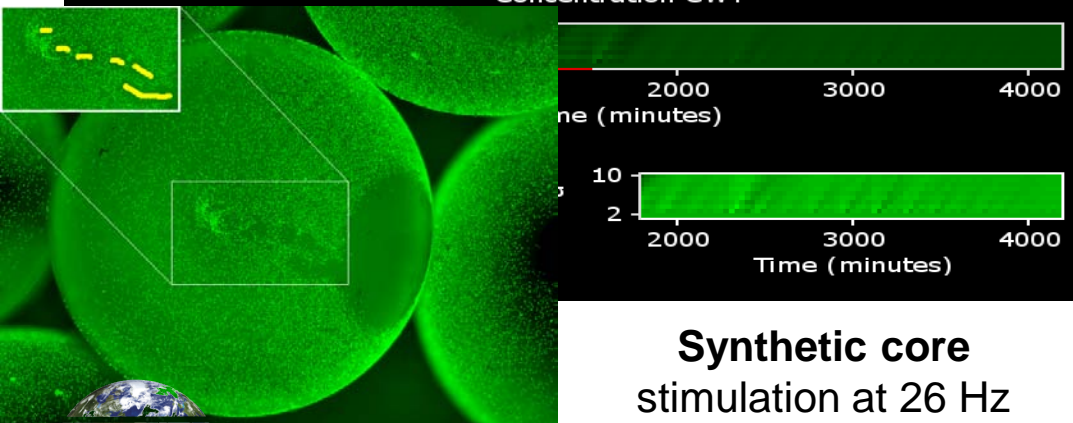
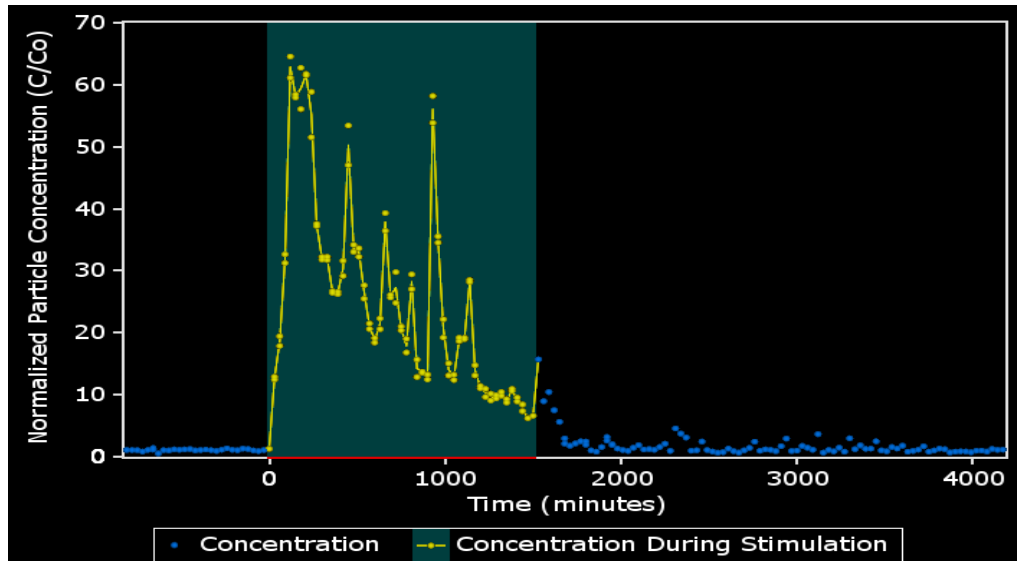
Acoustic waves induce bulk streaming and boundary-layer orbiting (> 3000 rpm) of $2.26\text{ }\mu\text{m}$ polystyrene particles in de-ionized water.



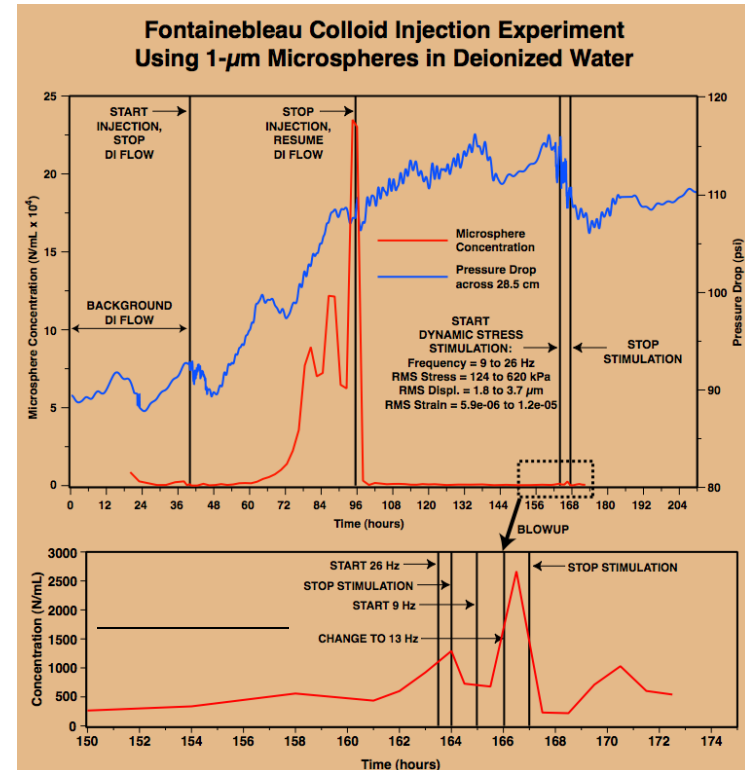
Acoustic waves induce bulk streaming and chain-like surface clustering of $2.26\text{ }\mu\text{m}$ polystyrene particles in 0.1M NaCl electrolyte.



Particle mobilization by low-frequency dynamic stress affects oil/gas recovery

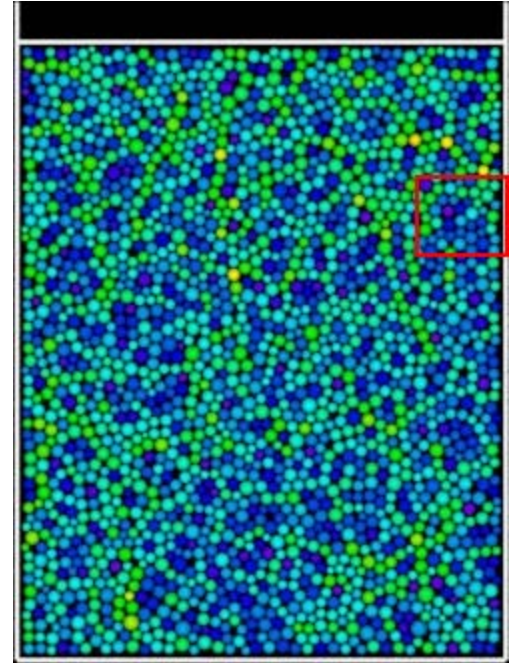
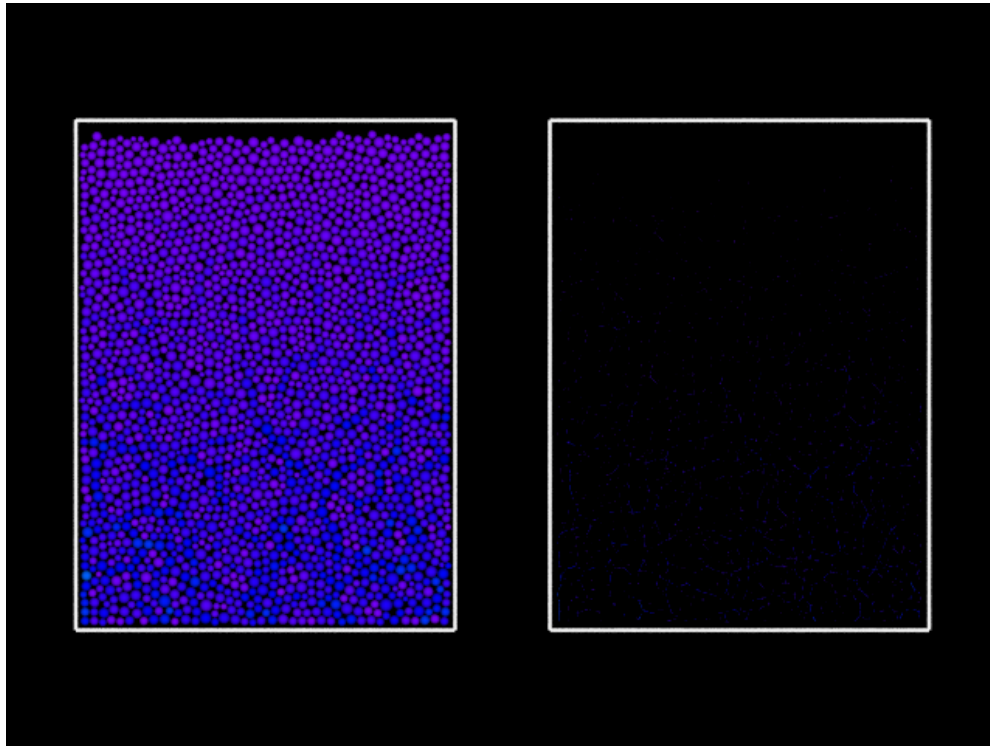


Synthetic core
stimulation at 26 Hz

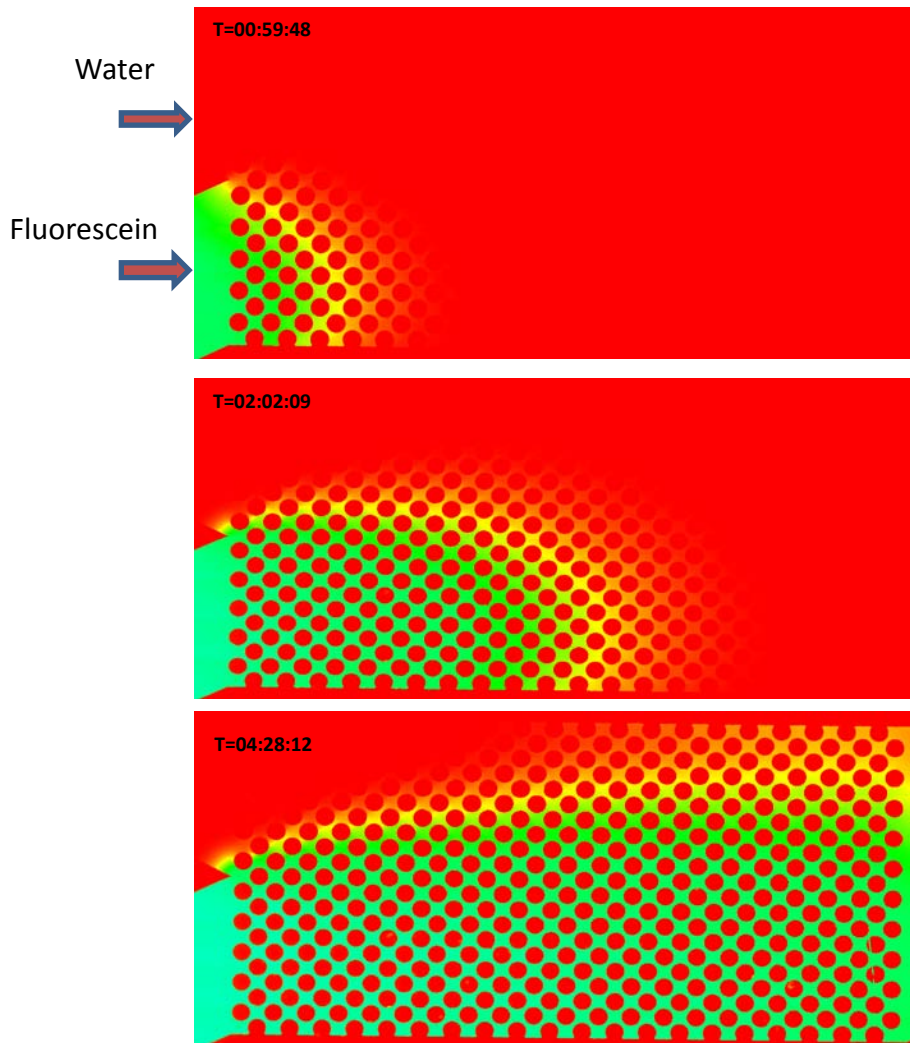


Natural core
stimulation at 26 Hz

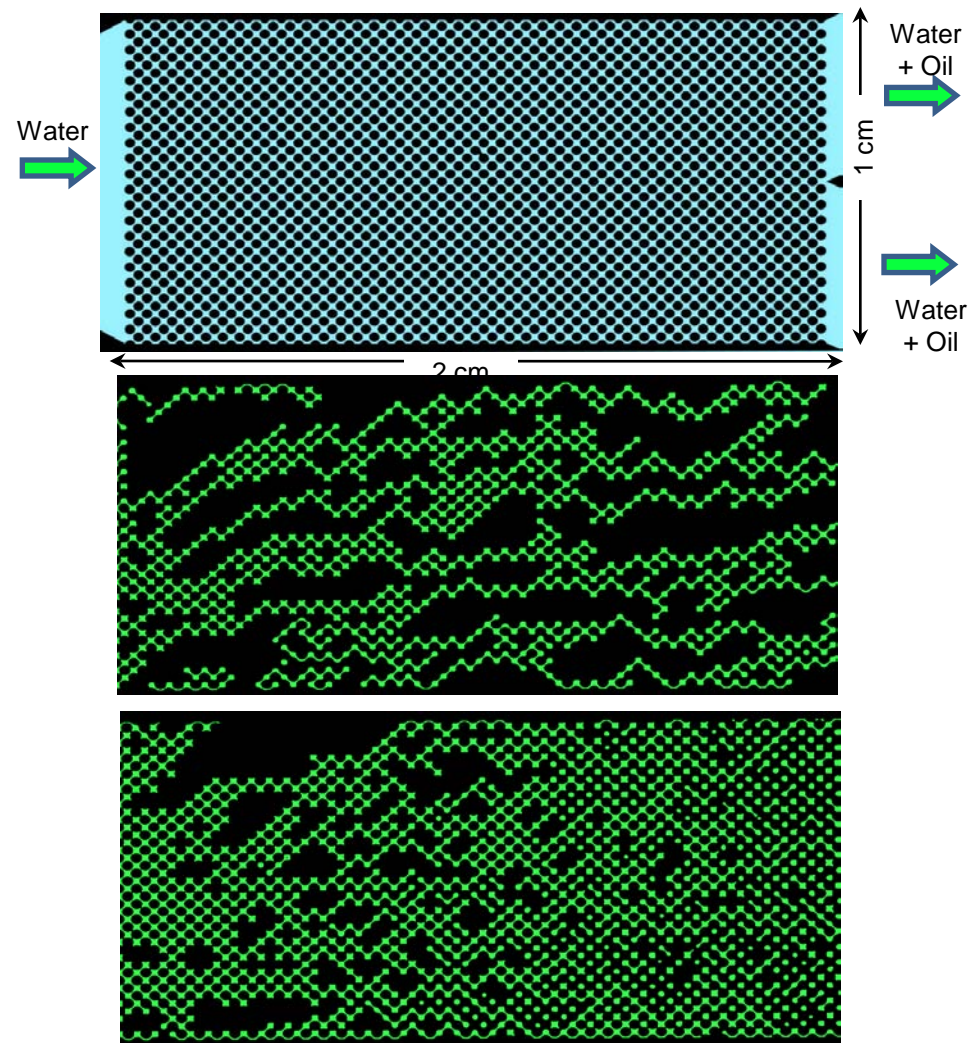
DEM Simulations



Mixromixing and displacement Experiments

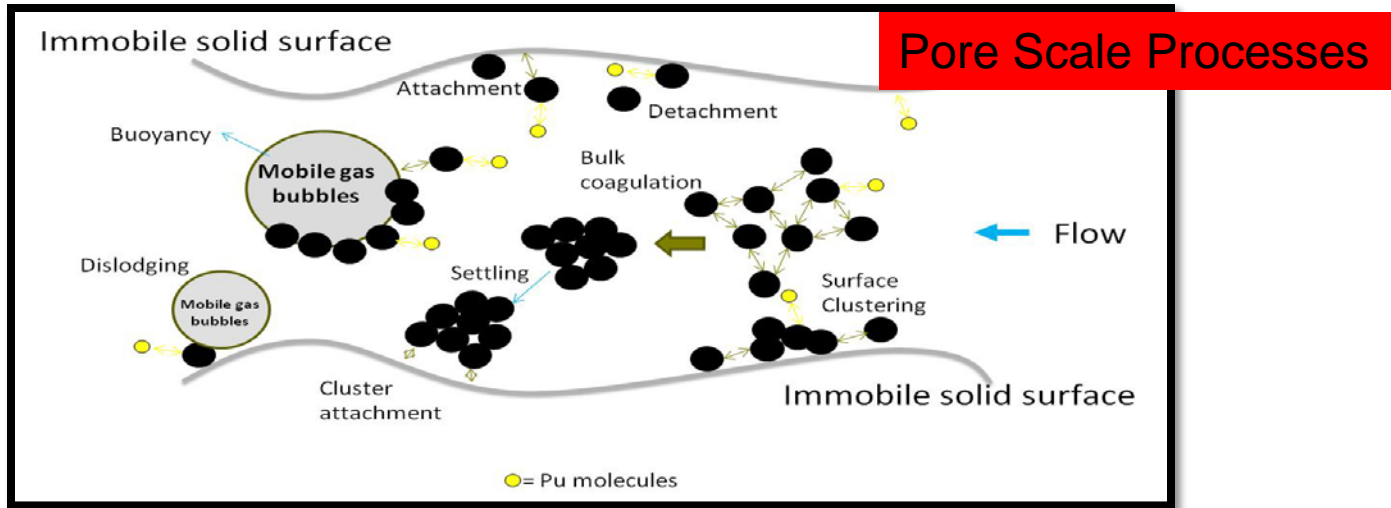


Nonreactive mixing of fluorescein in water

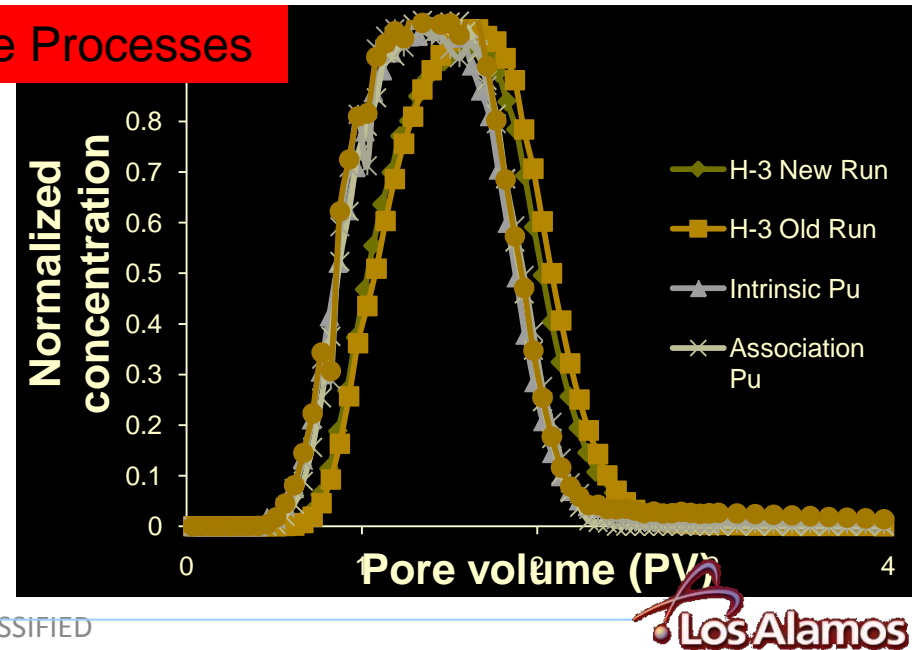
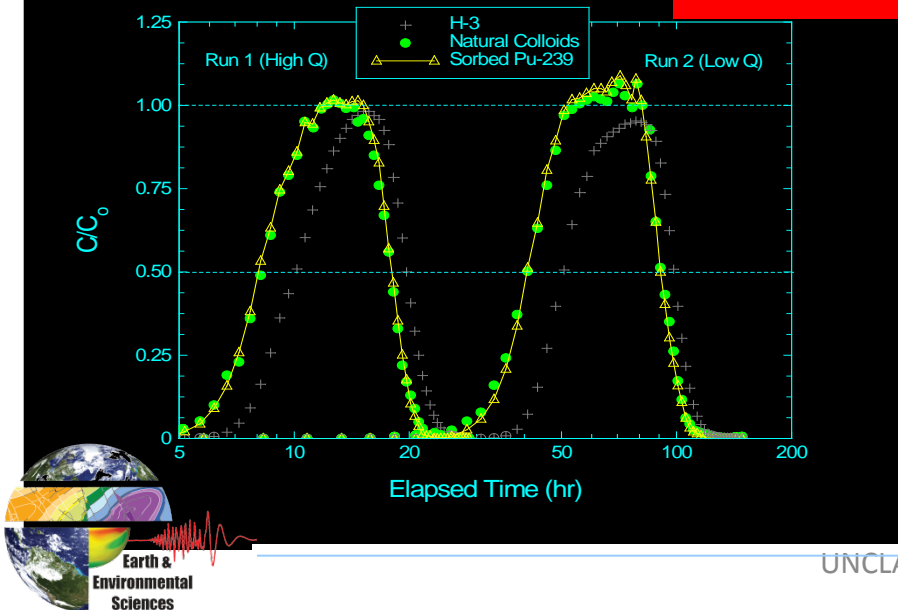


Oil displaced with water at different flow rates

Colloidal Pu Transport



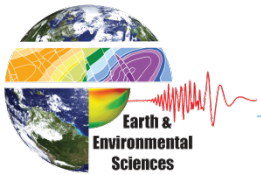
Core Scale Processes



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What we want to do.....

- Particle deposition and removal at interfaces
- Interface modifications for controlled switching properties of surfaces
 - Controlled flow in engineered systems (pipes, microfluidics)
 - Separation and filtration processes
- Subsurface flow manipulation for enhanced oil and geothermal recovery, remediation, and leach mining
 - Colloids with “triggered” functionality
 - Biofilms and natural precipitates



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Immiscible Fluid Displacement Experiments – Overview and Recent Results

Sowmitri Tarimala¹, Amr I. Abdel-Fattah¹, Scott Backhaus² & James W. Carey¹

¹Earth System Observations (EES-14), LANL

²Condensed Matter & Magnet Science (MPA-CMMS), LANL

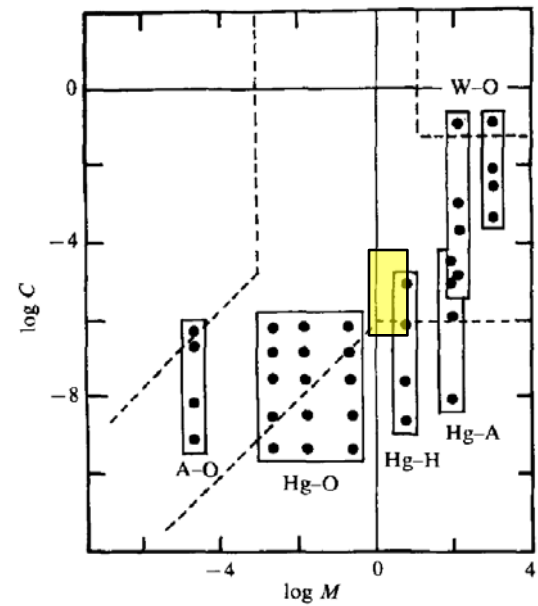
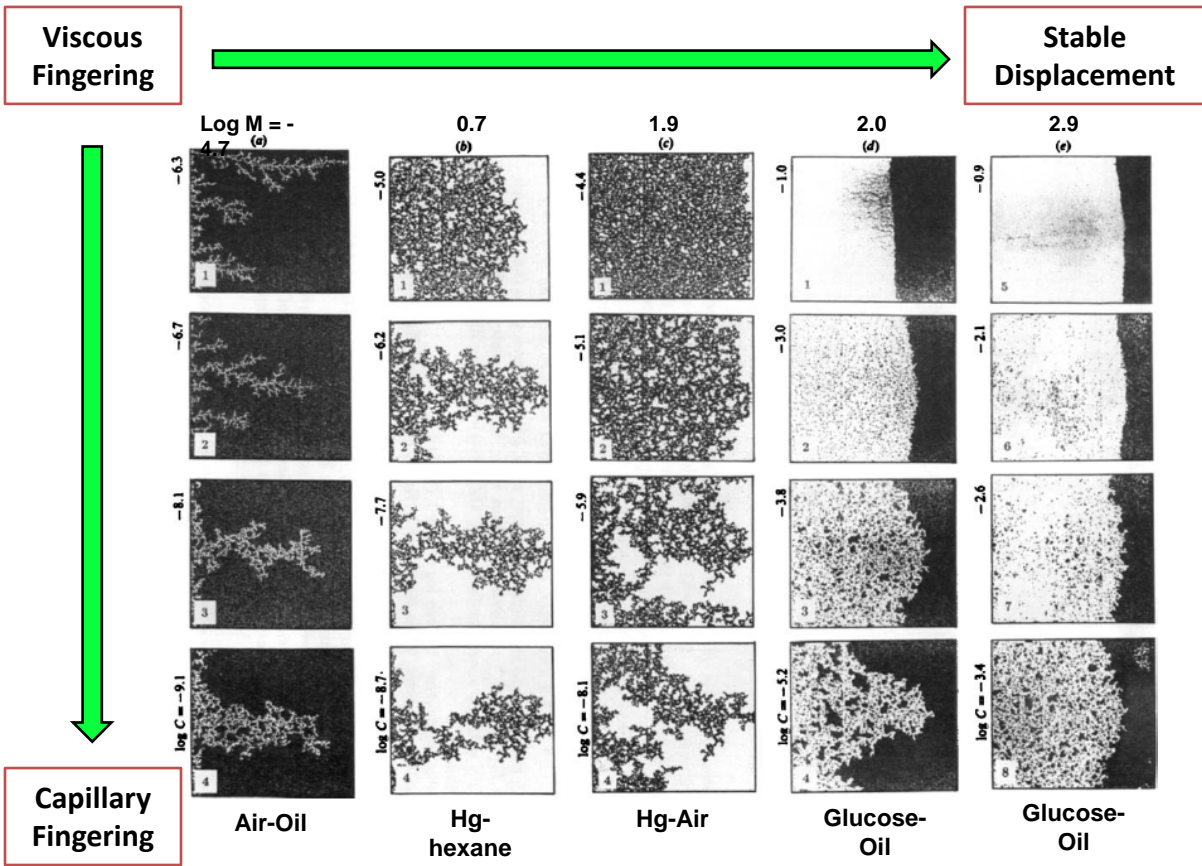
Scientific Challenge – Flow Patterns & Dissolution of CO₂ into

Numerical models and experiments on immiscible displacements in porous media

R. Lenormand, E. Touboul and C. Zarcone
J. Fluid Mech. (1988), vol. 189, pp. 165–187

M = viscosity ratio (Invading/Defending fluid)

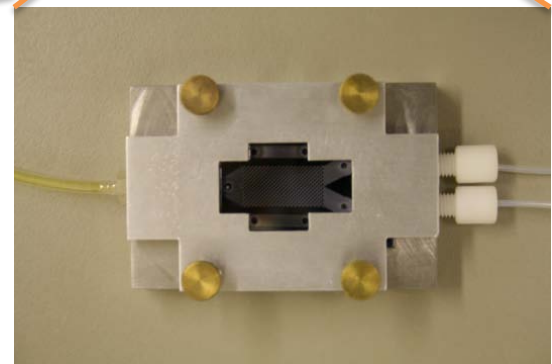
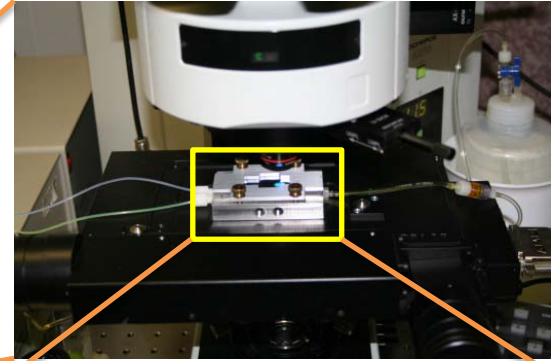
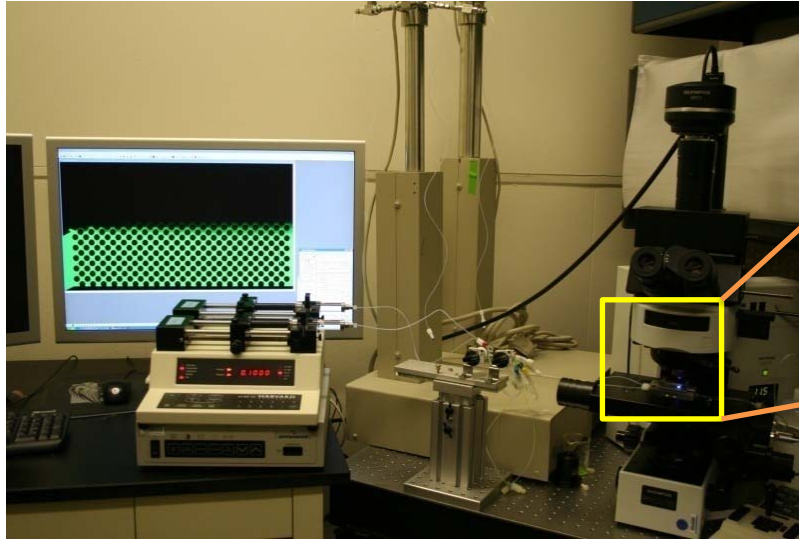
Capillary Number = Viscous forces/Capillary forces



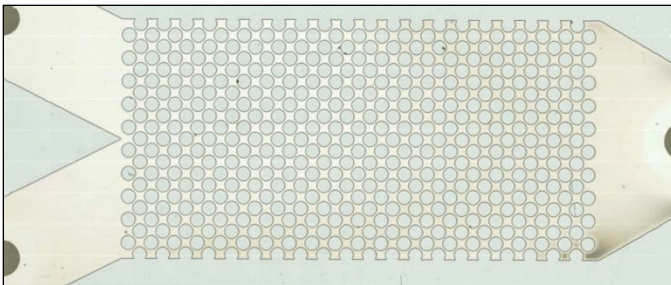
Parameters relevant to sc CO₂-Brine system

- M=0.22-1.1 (log M= -0.66 to 0.05)
- C = 1E⁻⁶ - 1E⁻⁴ (log C = -5.91 to -3.91)

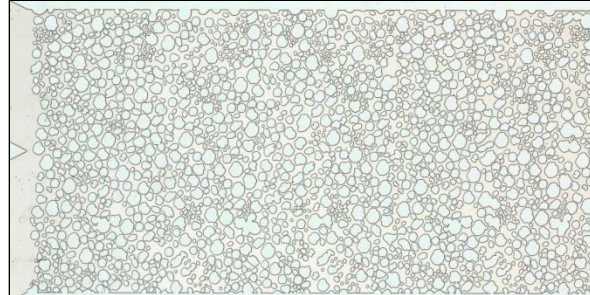
Experimental Setup



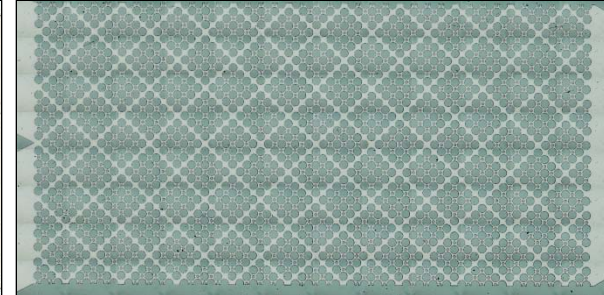
- Automated Video Microscopic Imaging and Data Acquisition System (**AVMIDAS**) ([U.S. Patent No. 6,836,559](#))- an advanced quantitative imaging and visualization tool
- Engineered manifold to house micromodel



Staggered array of Circular grains



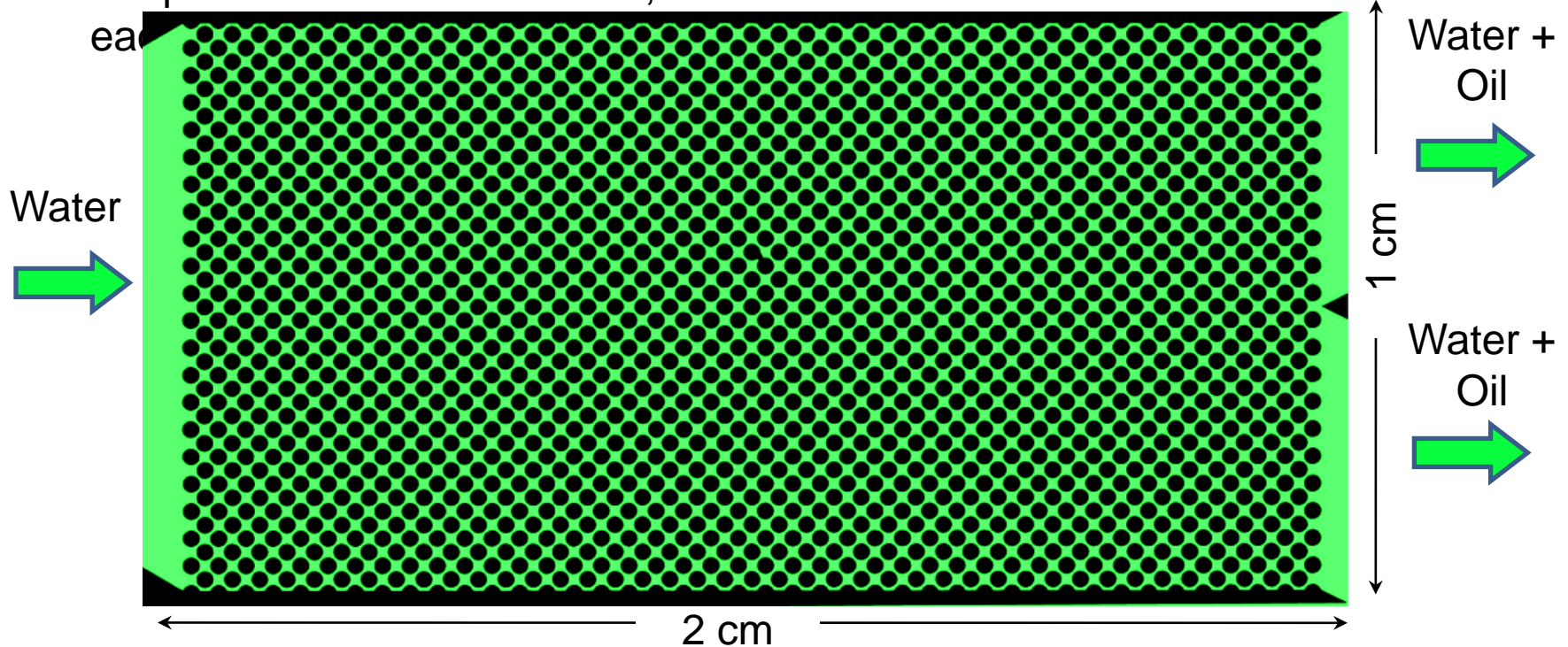
Random Heterogeneous array



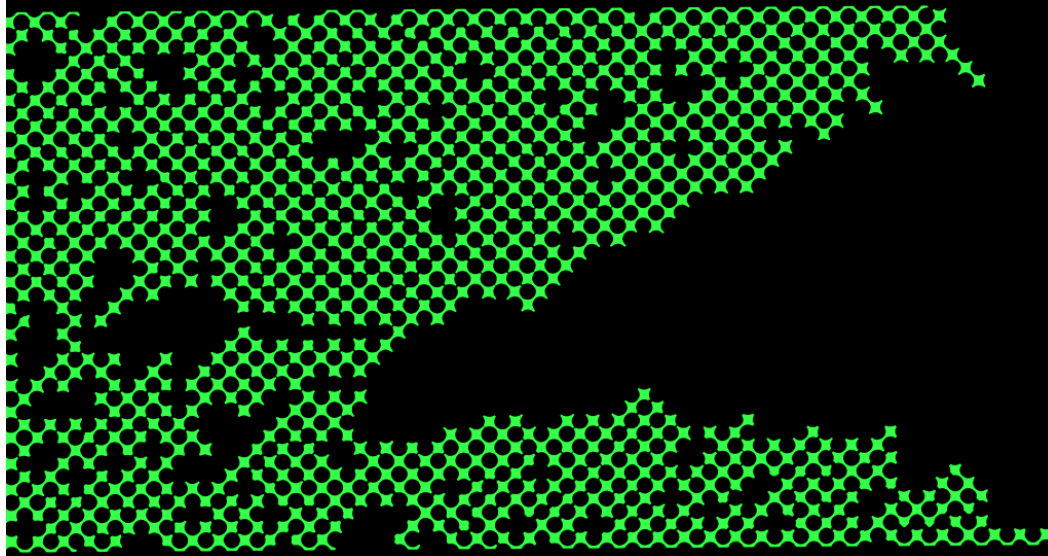
Diamond Aggregate array

Experimental Methodology

- Silicon Micromodel with etched circular grain network (300 μm dia; 140 μm deep)
- Cell is filled with Silicone oil (5cSt, 20cSt) which is displaced with water with dissolved dye
- Water flow rate varied from 0.1-5 ml/hr ($C = 1.2\text{E}^{-6}$ - 6.1E^{-5})
- 5 repetitions at each flow rate, cell flushed with ethanol/decane between ea



Results – Representative Residual Saturation Patterns



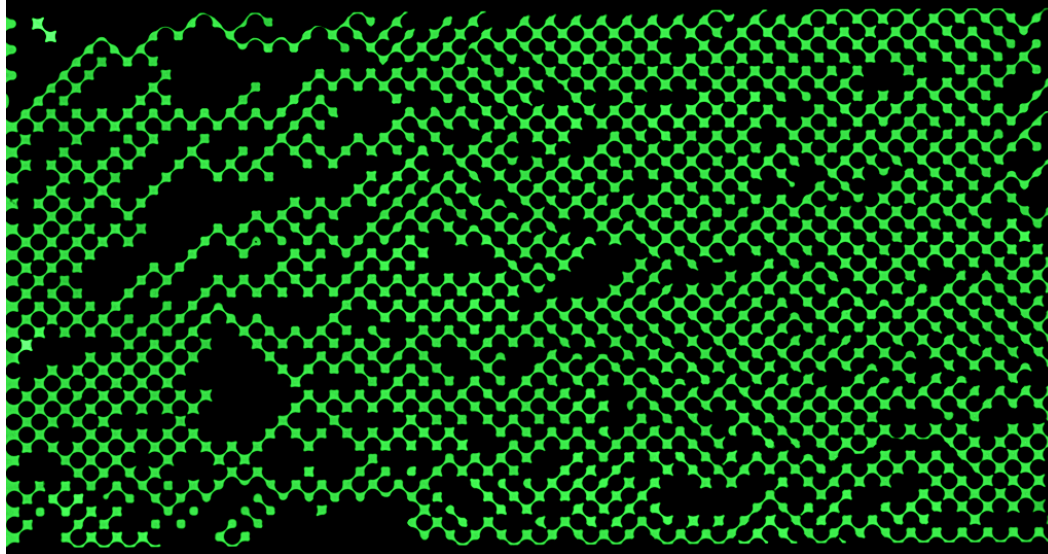
■ Water + Dye
(Invading Fluid) ■ Oil + Posts
(Defending Fluid)

5cSt System ($M = 0.22$)

Water – 0.3 ml/hr, ($C = 4E^{-6}$)

Avg % Oil Displaced – 55.9%

Avg. Fractal Dimension – 1.65



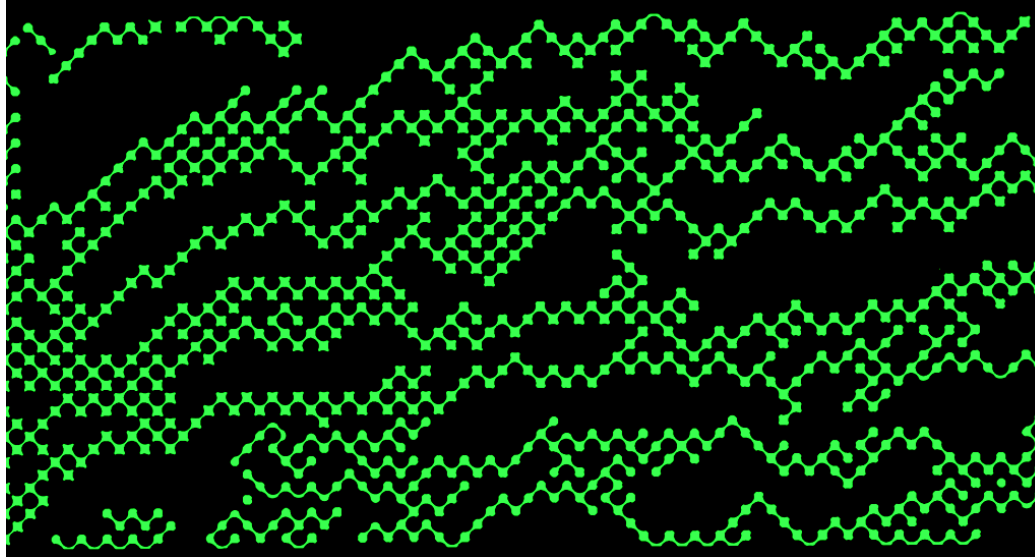
5cSt System ($M = 0.22$)

Water – 5.0 ml/hr, ($C = 6E^{-5}$)

Avg % Oil Displaced – 68.9%

Avg. Fractal Dimension – 1.69

Results – Representative Residual Saturation Patterns



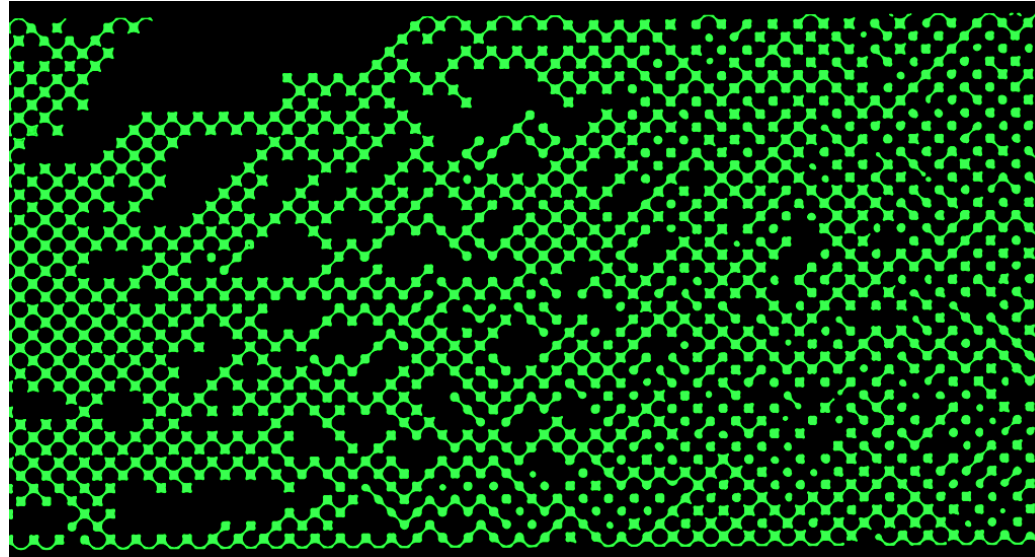
■ Water + Dye
(Invading Fluid) ■ Oil + Posts
(Defending Fluid)

20cSt System ($M = 0.05$)

Water – 0.5 ml/hr, ($C = 6E^{-6}$)

Avg % Oil Displaced – 28.1%

Avg. Fractal Dimension – 1.55



20cSt System ($M = 0.05$)

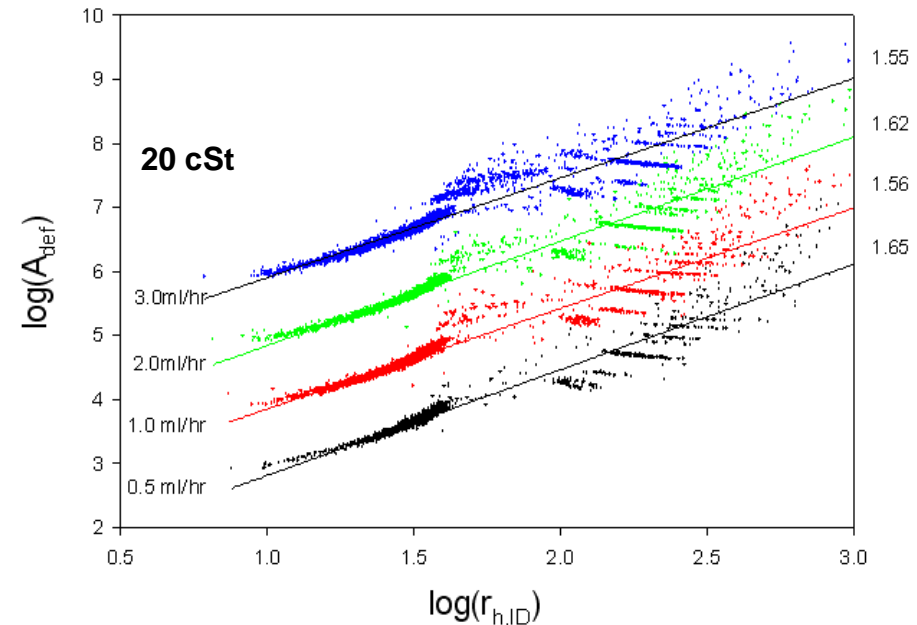
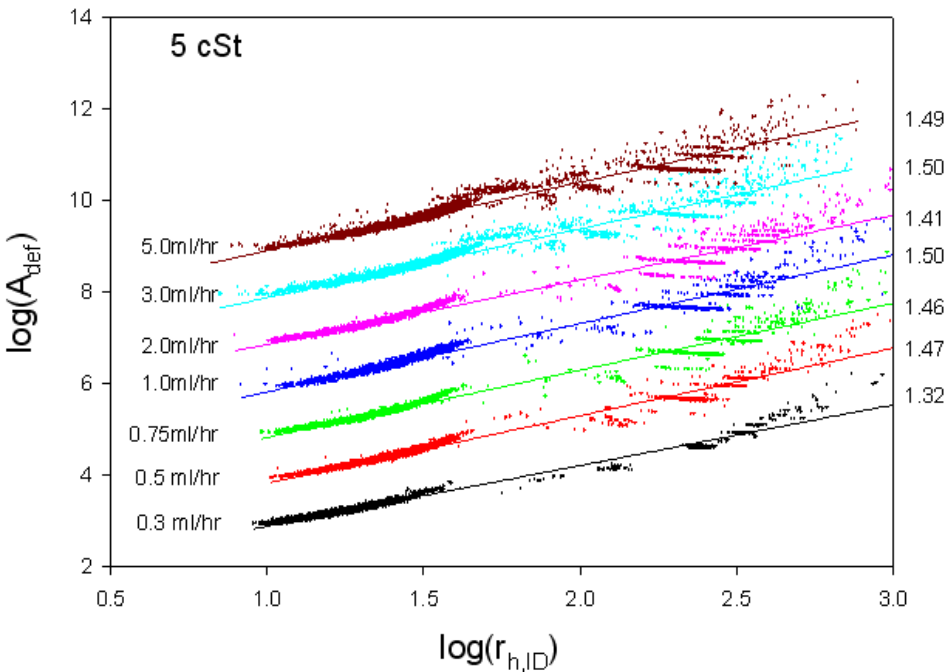
Water – 3.0 ml/hr, ($C = 4E^{-5}$)

Avg % Oil Displaced – 60.1%

Avg. Fractal Dimension – 1.68

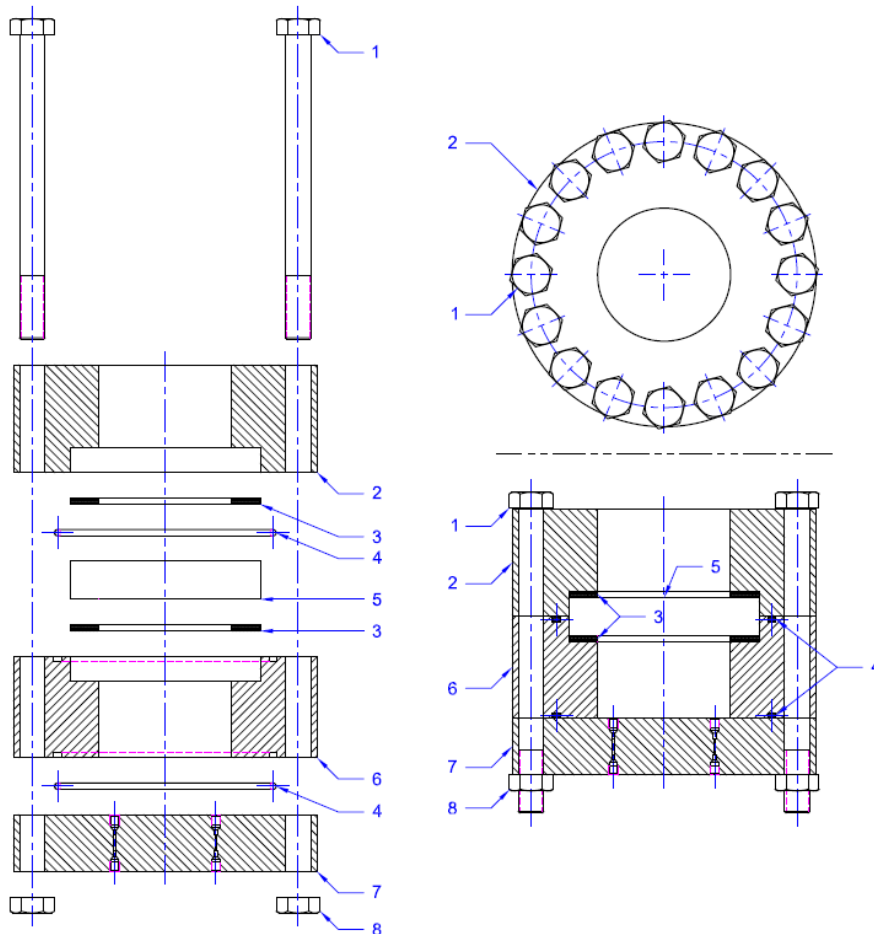
**Saturation, Hydraulic radii,
area of blobs, pair
correlation**

Results – Area Distribution of Defending blobs



**Dissolution kinetics of trapped blobs in
scCO₂-Brine system?**

High-Pressure Microfluidic Experiments

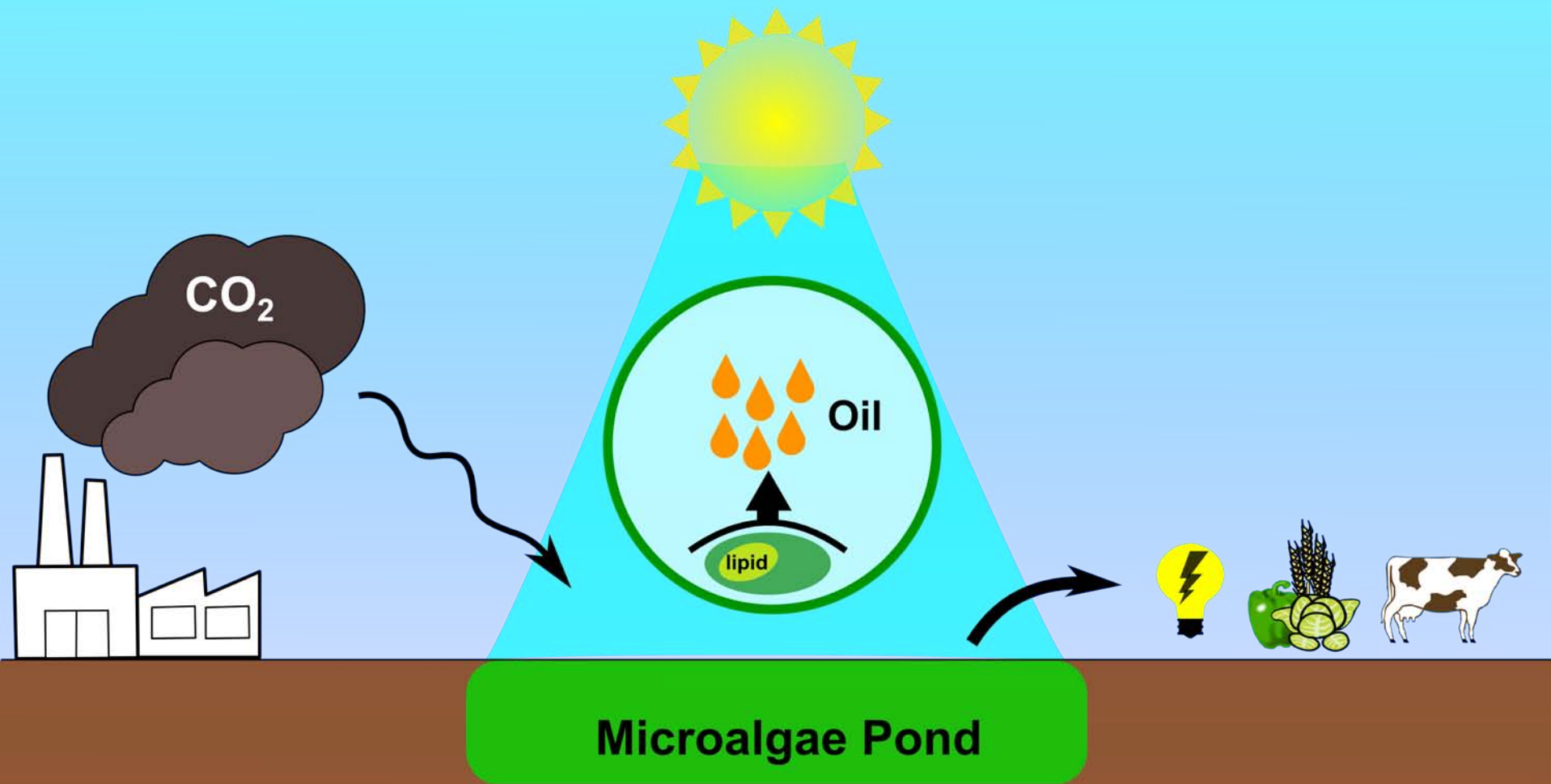


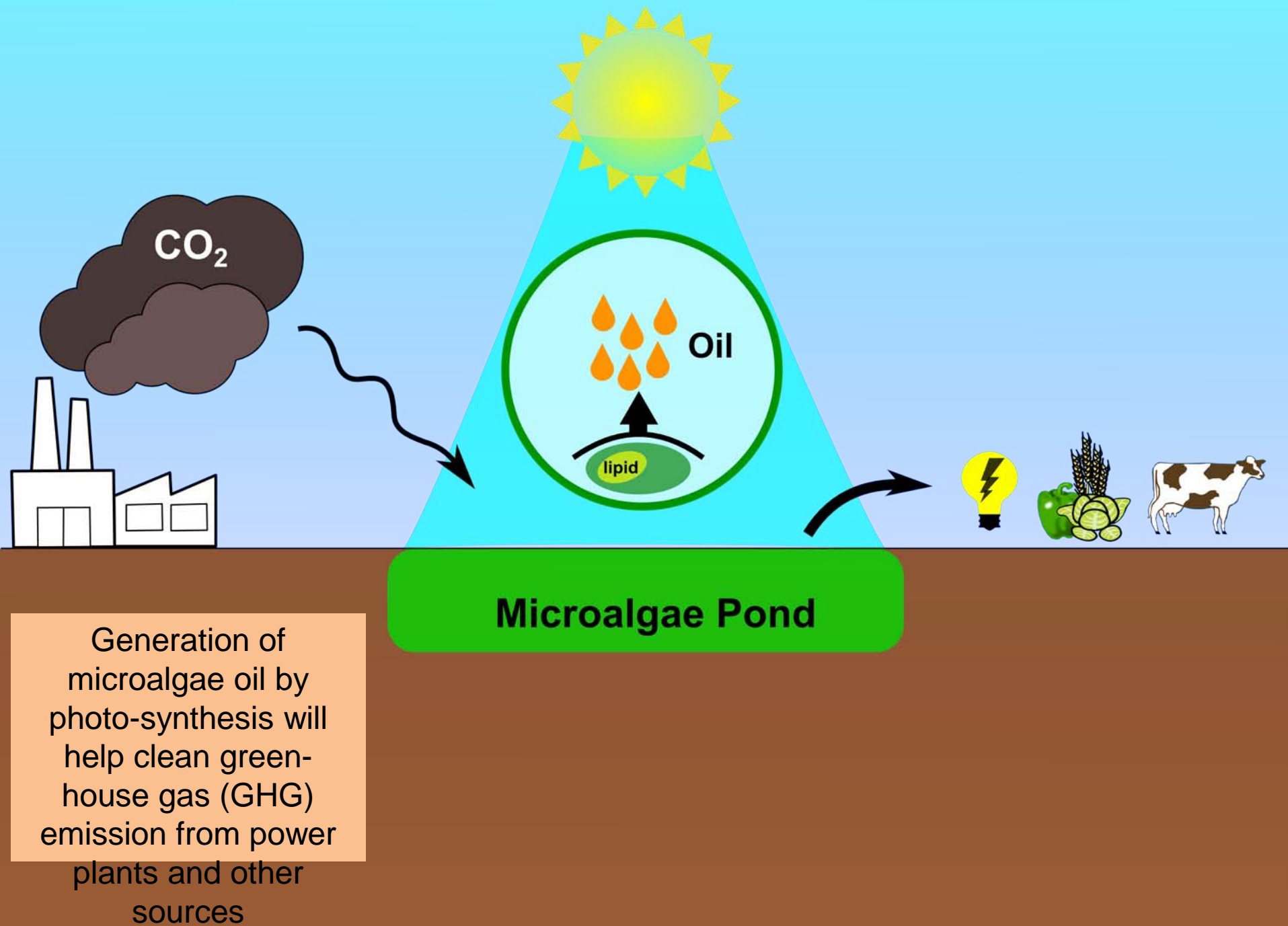
NO.	PART NAME	MATERIAL
1	6" HEX HEAD BOLT 1/2"-20 THREAD	GRADE 8 STEEL
2	LARGE OPENING FLAT HEAD	INCONEL 600
3	LAGRE WINDOW GASKET	EXPANDED TEFLON
4	O-RING	NEOPRENE
5	LARGE WINDOW	SAPPHIRE
6	BODY	INCONEL 600
7	BASE	INCONEL 600
8	HEX NUT 1/2"-20 THREAD	GRADE 8 STEEL

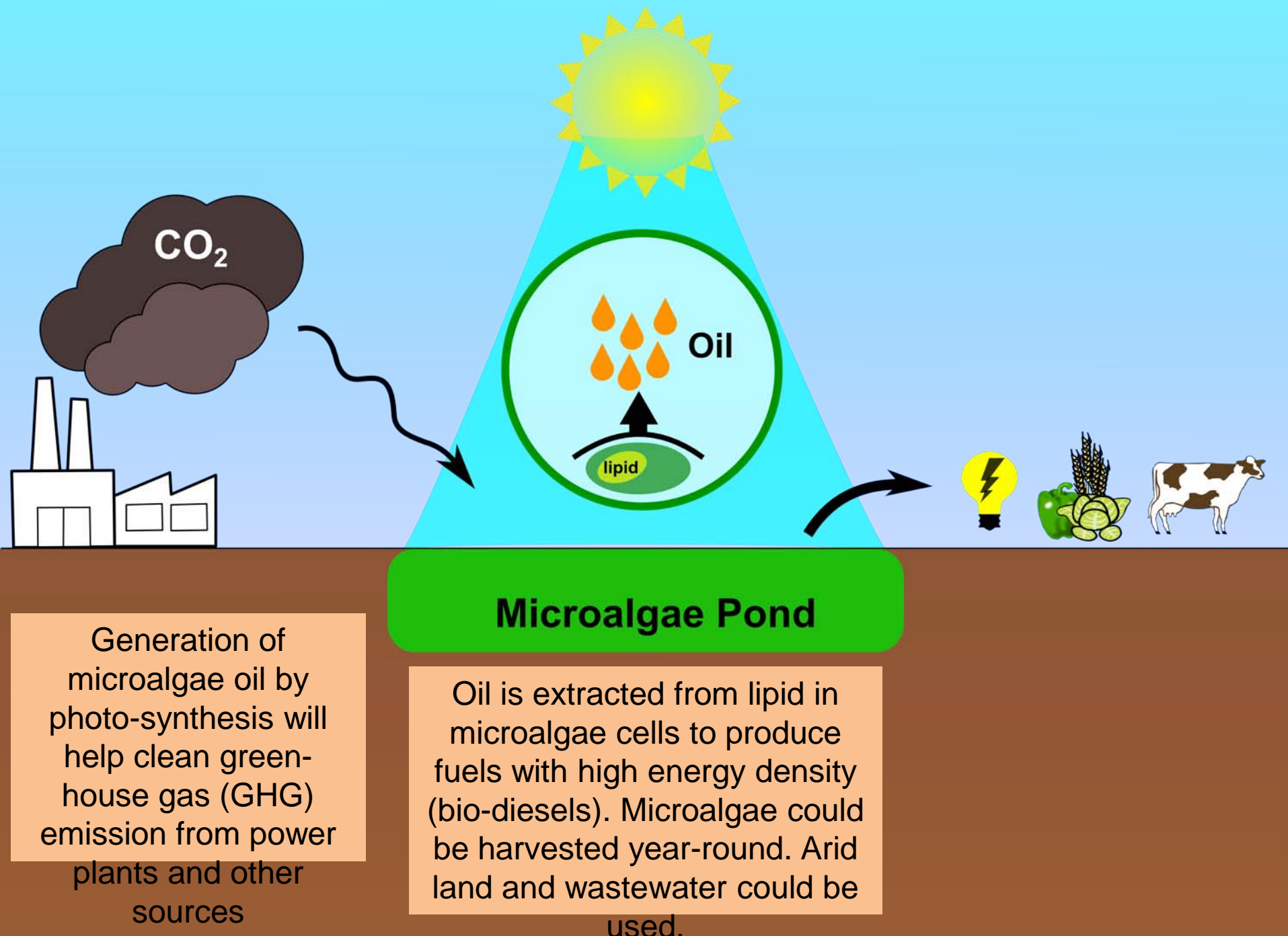
- High-Pressure cell to house micromodel for supercritical CO₂–Brine displacement experiments
- Max operating temp – 100°C
- Max operating pressure – 1500 psig
- Visualization of displacement patterns under different conditions

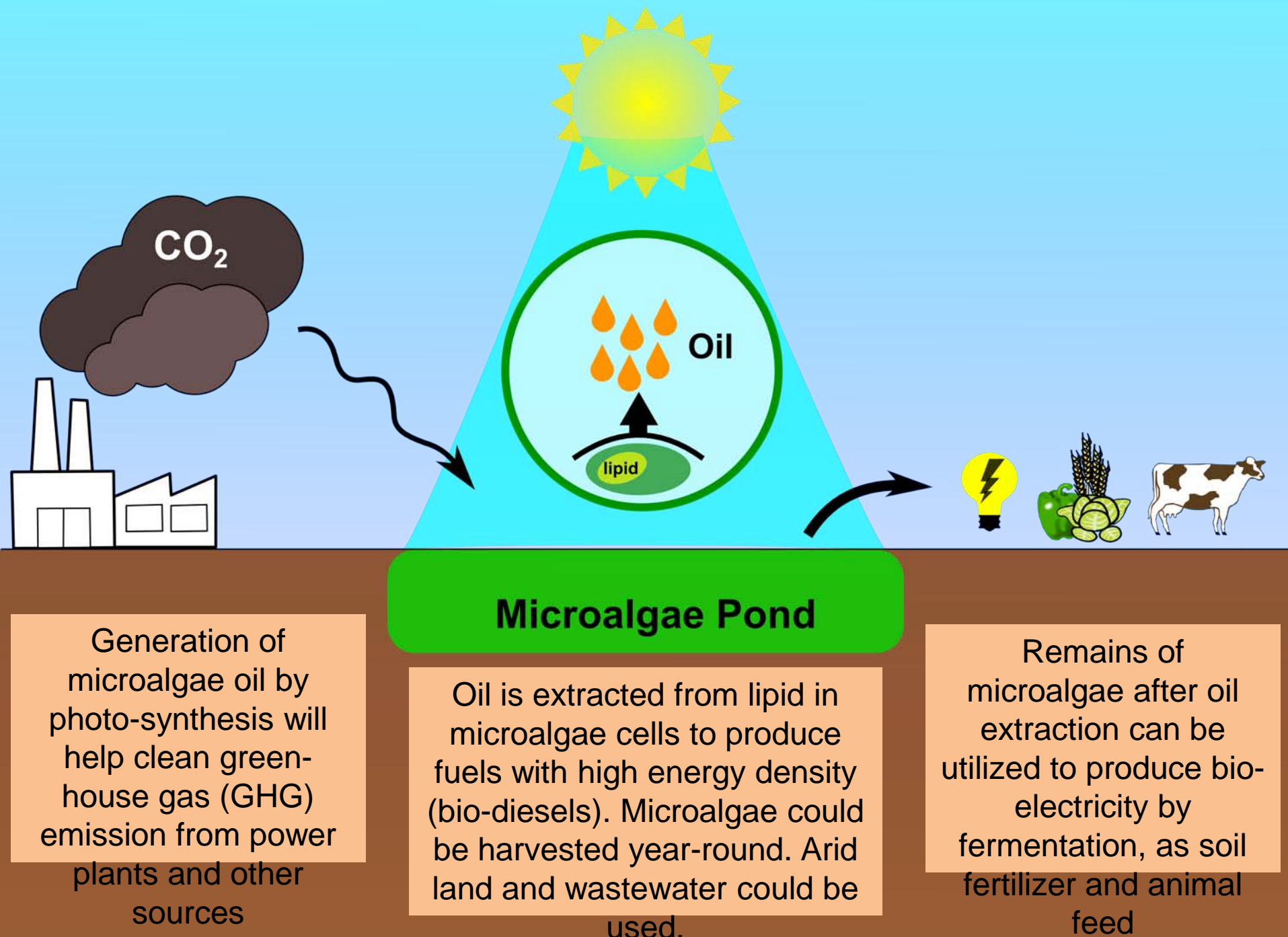
Hydrogel: Integrated Environments for Microalgae Cultivation

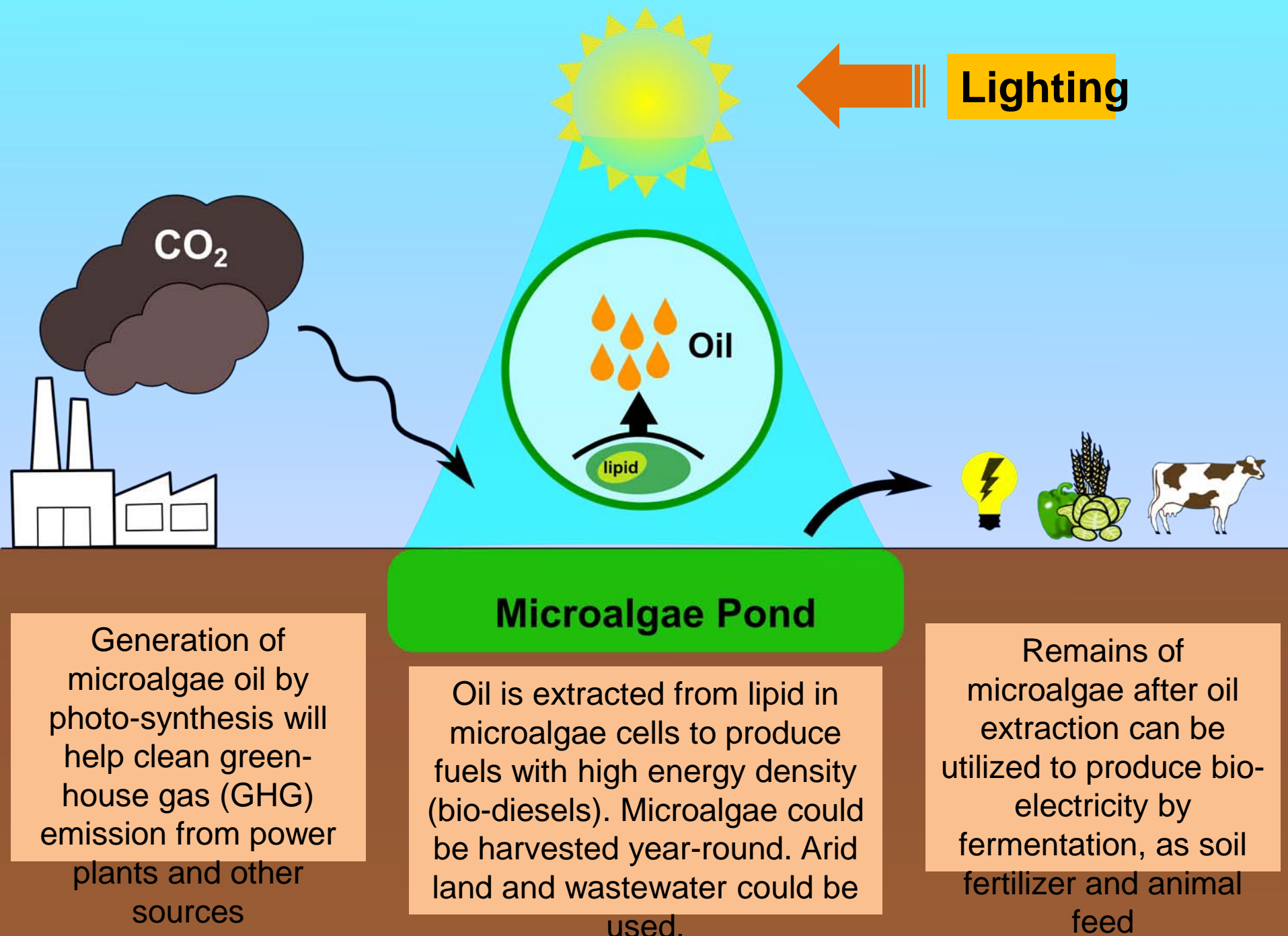
Peng He and Amr Abdel-Fattah

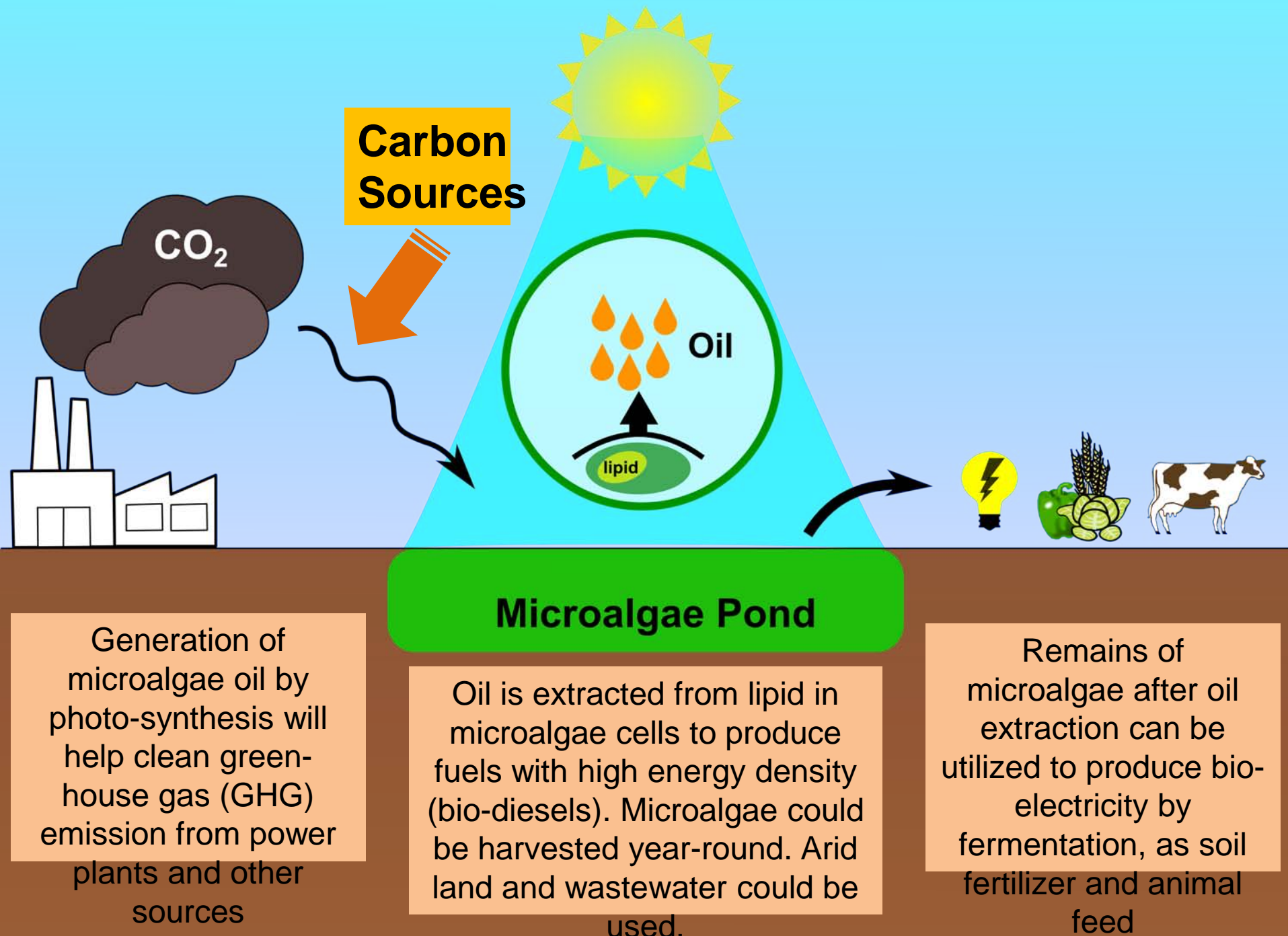


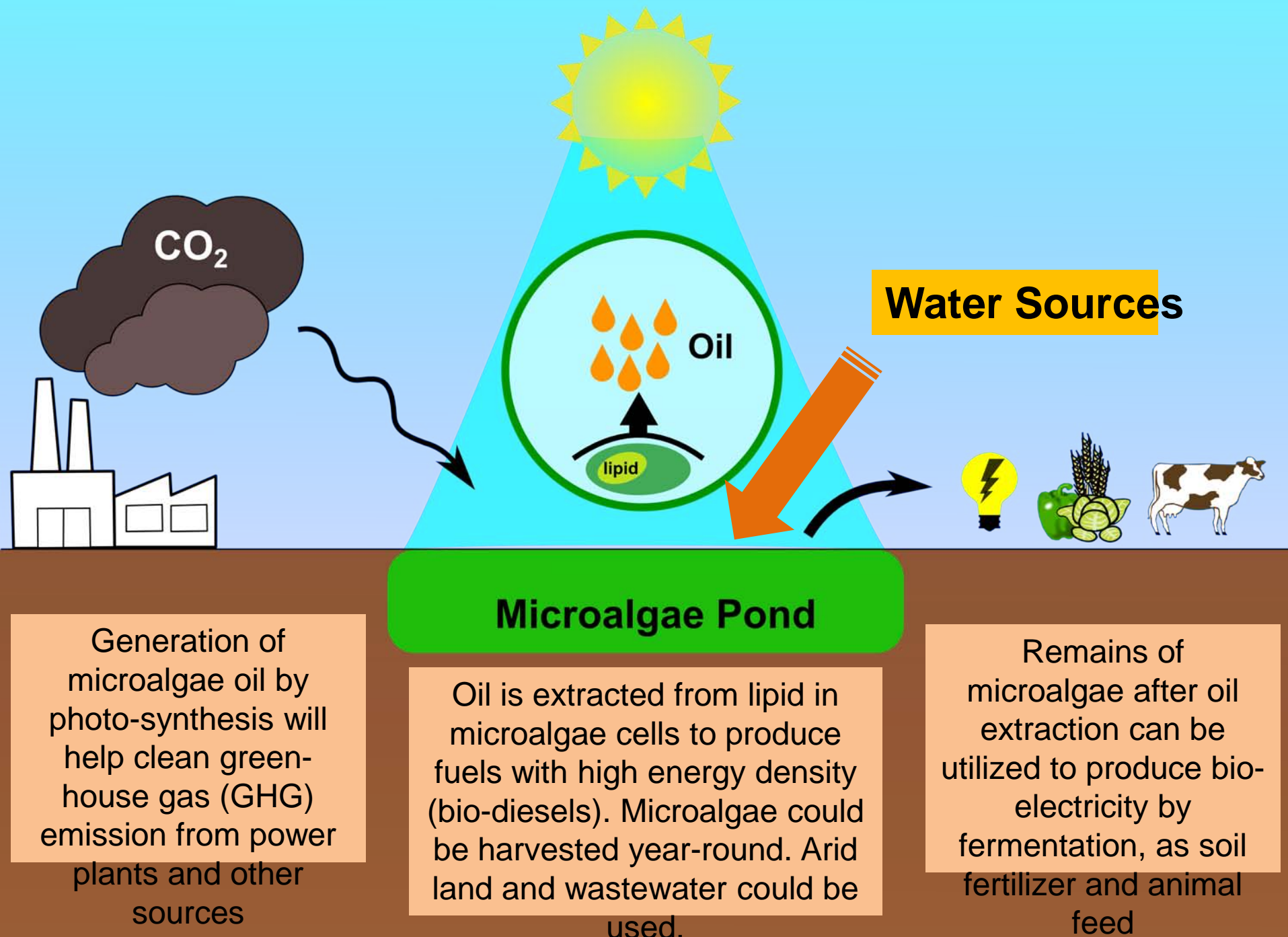


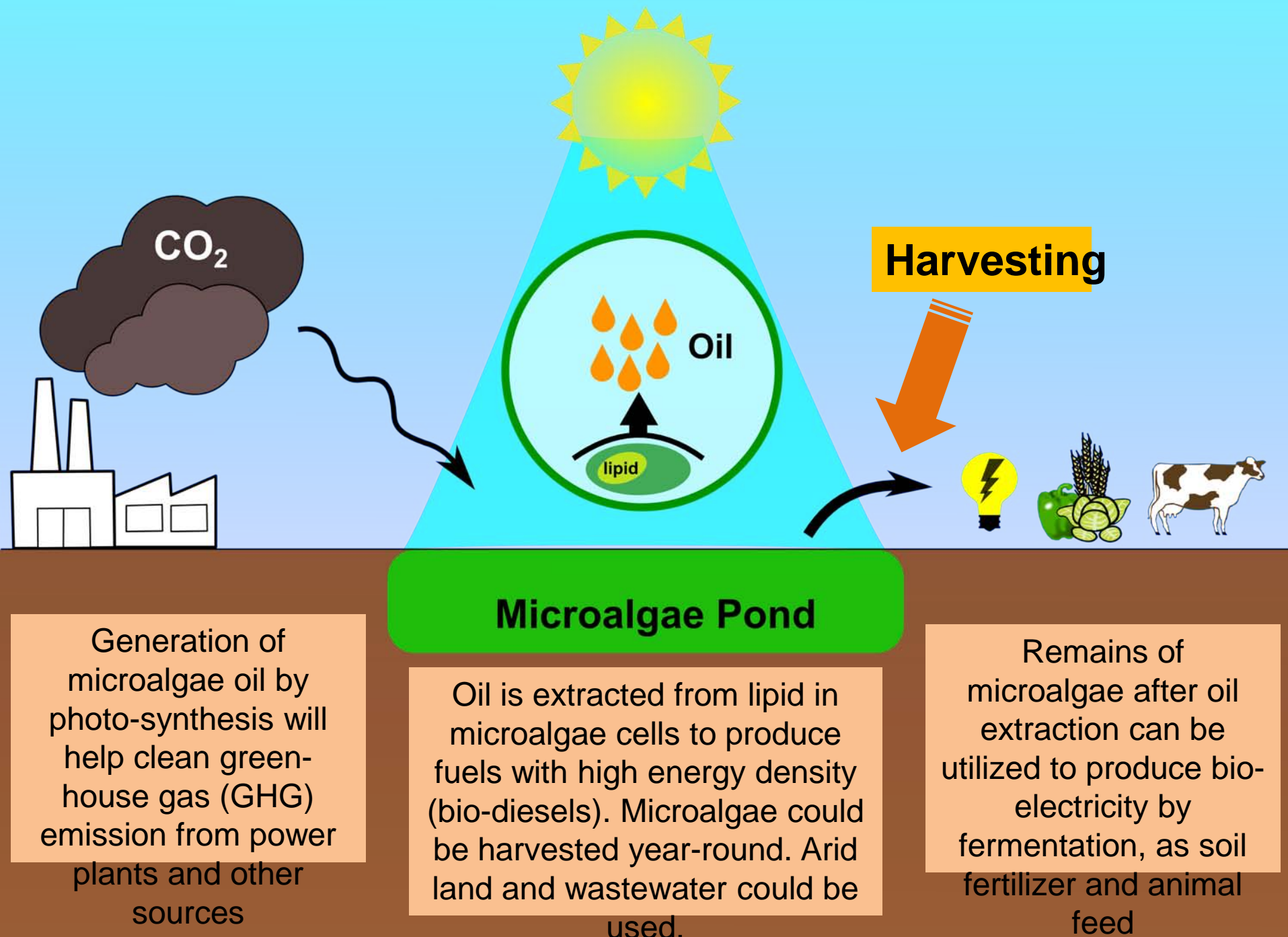


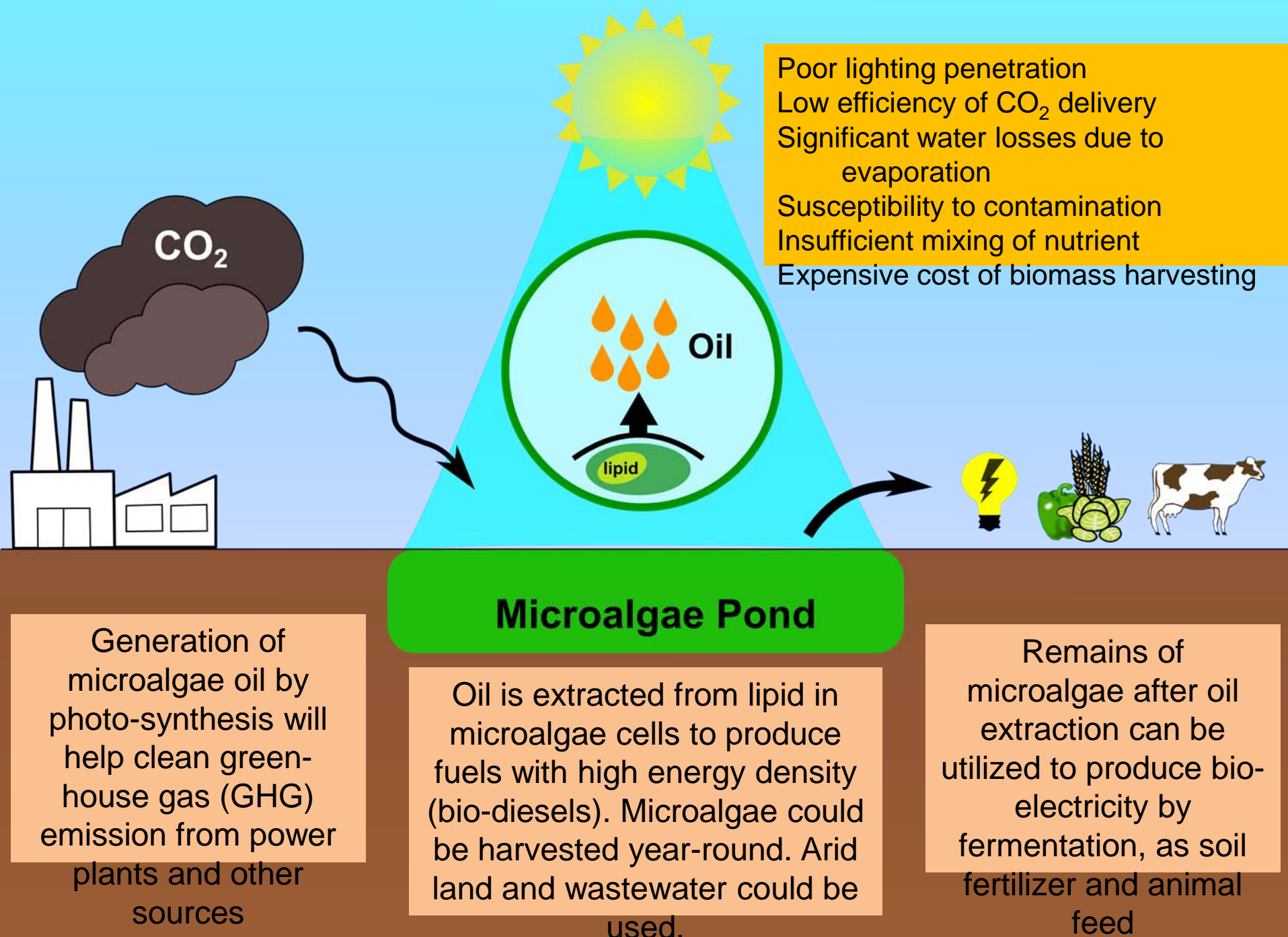




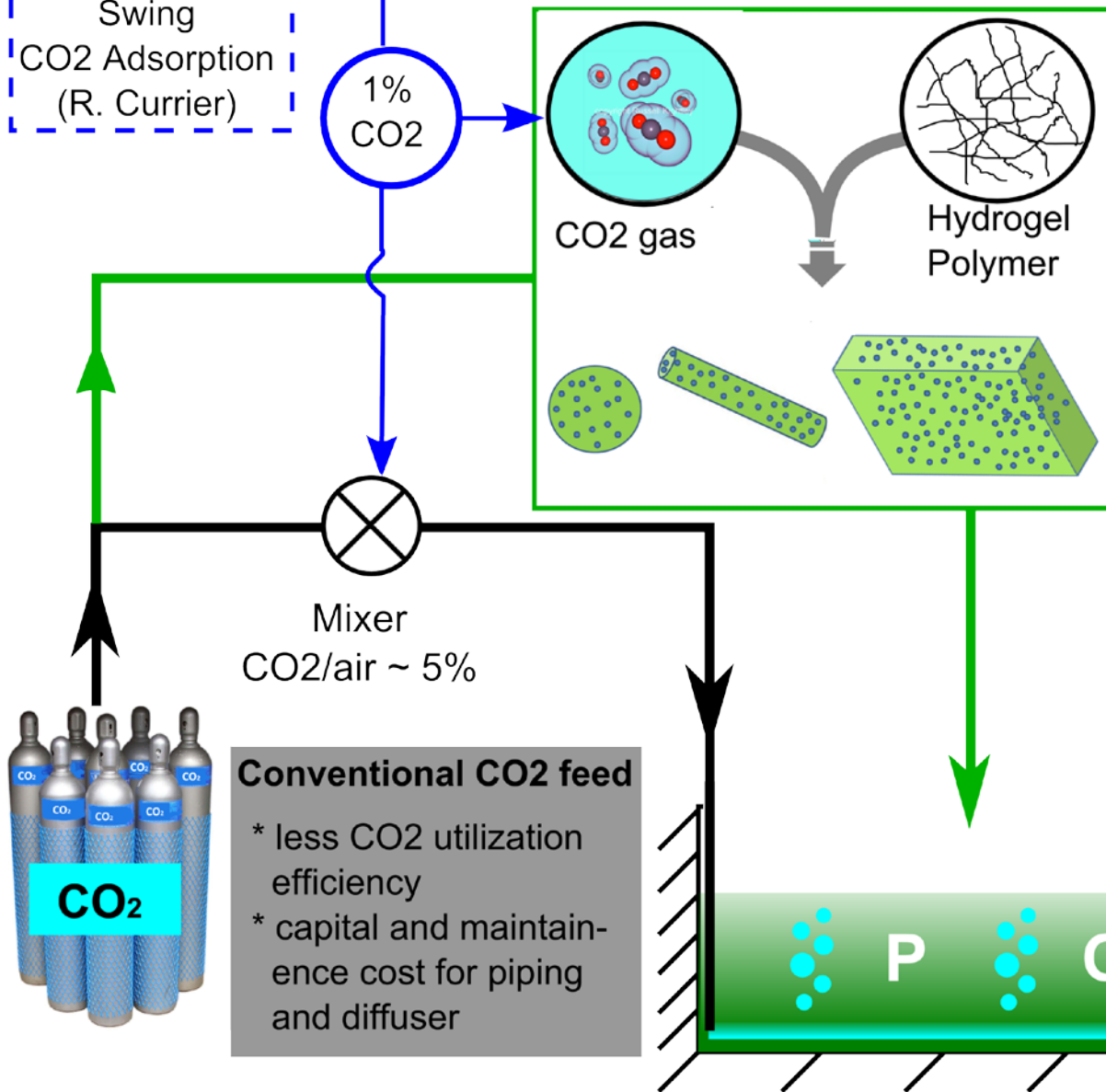








Electric Field
Swing
CO₂ Adsorption
(R. Carrier)

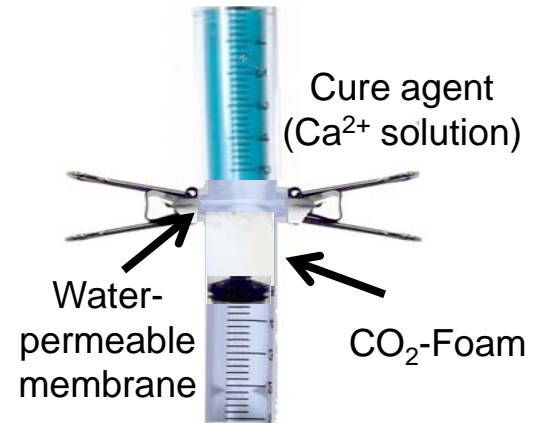
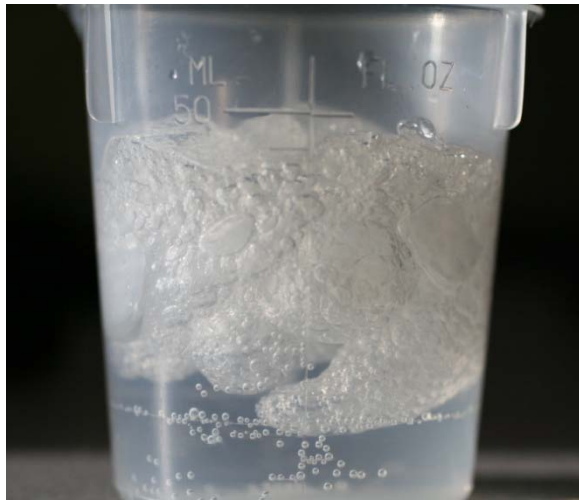


Challenges

- * Lower material cost
 - seek cheaper alternatives
 - reusable
- * Regulated release of CO₂
- * Lighting

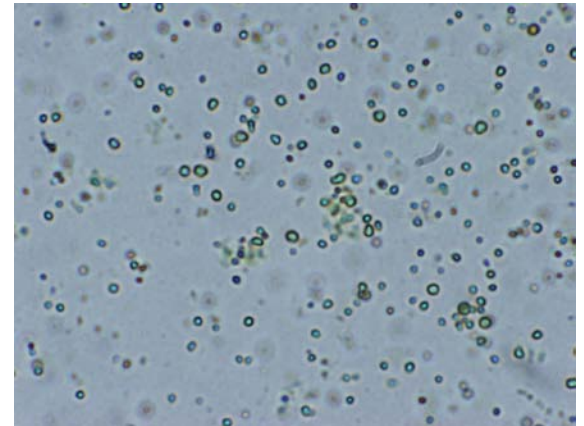
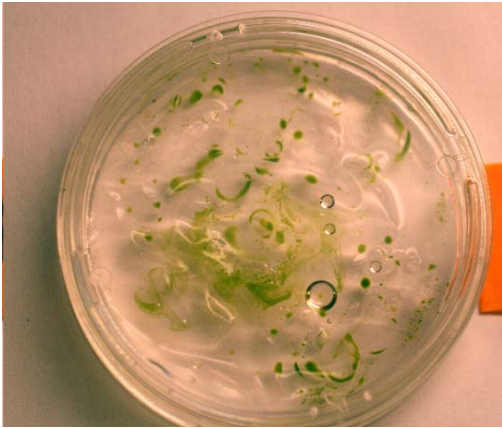
Benefits

- * ~100% CO₂ utilization efficiency
- * large specific surface areas
- * reduce GHG
- * reduce evaporation
- * reduce capital, operational & maintenance costs
- * protection from contamination
- * transportable
- * natural growth substrate for algae
- * integrated environments \$\$\$



High contents of CO₂ gas (~40-50% by volume) can be stored in the hydrogel foam. The size of individual CO₂ pockets inside the hydrogel foam can be easily tuned in the range of 0.5 - 5 mm by adjusting flow-rates. Slow release of trapped CO₂ while in contact with culture medium.

Hydrogel Microalgae Culture Test



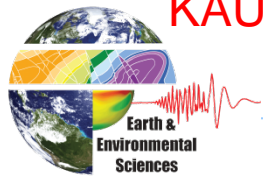
Microalgae (*Nanochloropsis Salina* 1776) can be cultivated inside nutrient-rich hydrogels or on their surfaces. Steady growth was observed in both cases, and more colonies were observed with hydrogel foam than in the free-swimming conditions.

What we want to do.....

- Smart materials (particles) for EOR and CO2 capture, storage, and release; sealing and monitoring CO2 geologic reservoirs
- Smart actives delivery
- Contaminant interaction and transport
- Surface cleaning, modification, and protection
- Sustainable microalgae growth, harvesting, and processing
- Oil sands with reduced environmental footprint
- Electrokinetic batteries

Current/Potential customers: Industry (Oil, Cosmetics, Surface cleaning, Coating), Office of Science, DHS, DTRA, LDRD, TT, ??





















Current/Potential collaborators: MIT, UCSB, UIUC, U of A, ODU, KAUST, TUM, Nancy University, ??



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Center for Colloid and Interface Science

CCIS Research Focus Areas	Cosmetics Pharma	Oil Ind.	DOE	DOD
Surface modification and characterization				
Process characterization (transport deposition, adhesion, removal)				
Miniaturized environments & Microfluidics				
Predictive modeling and simulation (transport deposition, adhesion, removal)				
Flow Manipulation using SRMs				
Nanostructured surfaces				
Biofuel-producing microalgae cultivation, harvesting, and processing				
CO2 sequestration/utilization		